

Amended

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351
GAS-GPM

Purchaser: OIL-TEXACO TRADING AND TRANSPORTATION INC.

Operator Contact Person: DAVID W. KAPPLER

Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **KCC**

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-12-98 8-23-98 10-2-98
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21743-00-00

County SEWARD

W/2 - NE - SE Sec. 7 Twp. 35 Rge. 33 E
X W

2310 Feet from S (circle one) Line of Section

660 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name LEMERT "C" Well # 1

Field Name WILDCAT

Producing Formation CHESTER

Elevation: Ground 2853.0

Total Depth 6950 **PBTD** 6620

Amount of Surface Pipe Set and Cemented at 1612 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 1-5-99 uc.
(Data must be collected from the Reserve Pit)

Chloride content 1300 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL

DEC 17 1998
KANSAS CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION RECEIVED

KCC

DEC 14 1998

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 12-14-98

Subscribed and sworn to before me this 12th day of December 19 98.

Notary Public Freda L. Hinz

Date Commission Expires _____

FREDAL HINZ
Notary Public - State of Kansas
Exp. Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC NGPA
 KGS Plug Other
(Specify)
DEC 14 2000

Form ACO-1 (7-91)
FROM CONFIDENTIAL

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LEMERT "C" Well # 1

Sec. 7 Twp. 35 Rge. 33 East County SEWARD West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: SBT-CCL-GR, DIL, CNL-LDT-ML, 3 ARM SONIC. Log Formation (Top), Depth and Datums Table with columns Name, Top, Datum and rows CHASE, COUNCIL GROVE, HEEBNER, TORONTO, LANSING, MARMATON, CHEROKEE, ATOKA, MORROW, CHESTER, ST. LOUIS, SPERGEN.

CASING RECORD Table with columns Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows for 4, 1/1.5, 2, 4 shots per foot.

TUBING RECORD Size 2 3/8" Set At 6565 Packer At Liner Run Date of First, Resumed Production, SWD or Inj. 12/10/98 Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil 233 Bbls. Gas TWTM Mcf Water 199 Bbls. Gas-Oil Ratio TWTM Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 6588-6606