KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	API NO. 15- 187-21009-0000 ORIGINAL
Name: BP AMERICA PRODUCTION COMPANY	County STANTON
Address P. O. BOX 3092, WL1, RM 3.201	<u>sse - sse - nww - nww ^{Sec.} 11</u> Twp. <u>27</u> S.R. <u>39</u> [EX]W
City/State/Zip HOUSTON, TX 77253-3092	1250 N Feet from Time circle one) Line of Section
Purchaser:	1250 W Feet from EAW circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING	Lease Name FEGAN A Well # 4
License: 5382 FEB 1 3 2004	Field Name PANOMA
Wellsite Geologist: KCC WICHITA	Producing Formation COUNCIL GROVE
Designate Type of Completion	Elevation: Ground 3234 Kelley Bushing 3241
x New Well Re-Entry Workover	Total Depth 2811 Plug Back Total Depth 2811
Oil SWD^ SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT I WHMD-2-07
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 MG/L/TR ppm Fluid volume 1500 bbls
Plug Back	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
10-12-03 10-13-03 12-17-03	QuarterSecTwpS RE W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements
Signature Suc Sullus	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 02	/05/04
Subscribed and sworn to before me this 5TH day of FEBUARY	Letter of Confidentiality Attached If Denied, Yes Date:
	Wireline Log Received
NOTARY PI	JBLIC STATE OF TEXAS UIC Distribution
Date Commission Expires COMM	ISSION EXPIRES: 3

Operator Name BP AM	ERICA PRODUC	CTION COME	PANY	Lease	Nam	ne FEGAN A		Well #	4	
Sec. 11 Twp. 27	S.R. 39	☐ East	X West	Count	ty <u></u>	STANTON				
INSTRUCTIONS: Short tested, time tool open a temperature, fluid reco	and closed, flow very, and flow	ing and shut rates if gas	in pressure to surface	s, whether she during test	nut-in	pressure reach	ned static level, h	ydrostatic p	oressures, botton	n hole
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	x No	x	Log	F	Formation (Top), [Depth and D	oatums S	Sample
Samples Sent to Geologi	ical Survey	Yes	x No	Nan	ne		Тор	Da	atum	
Cores Taken		☐ Yes	x No							
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHASE			23661	KE		
List All E.Logs Run:				COUNC	IL G	ROVE	26381	KE	5	
COMPENSATED SPECIA	RAL NATURAL	GAMMA								
Purpose of String	Repor	t all strings s		x New		sed liate, production	n, etc.	# Sacks	Type and Perce	ent
ir dipose of ourng	of String Size Hole Size Casing Drilled Set (In O.D.)					Depth	Cement	Used	Additives	JIIC
SURFACE	12 1/4"	8-3/8"	8.425	24#	24#		HLC PP	185	3%CC 1/4#F	ro
			· · · · · · · · · · · · · · · · · · ·				PREM PLUS	125 2%CC 1/4#F7		Ю
PRODUCTION	7 7/8"	4 1/2"	DITIONAL C	10.5#	SOLIE	2811 EZE RECORD	560	1/4# FLOCE	Œ	
Purpose	Depth	1	of Cement	#Sacks U			rcent Additiv	ent Additives		
Perforate	Top Bottom						.,,,			
Plug Back TD					····					
Plug Off Zone	<u> </u>	<u> </u>		<u></u>		<u> </u>				
Shots Per Foot	PERFORATION Specify Foot	RECORD - I								
4	2660-2680'					FRAC-200,	000# OF 16/30	BRADY S	EAND 2660-26	680
						W/70Q FOR	M			
						ACID-ACII	-500 GALS OF	15% HCL	2660-26	680
TUBING RECORD	Size 2 3/8"	Set A 2695		Packer At		Liner Run	☐ Yes 🗶	No	L	
Date of First, Resumed				cing Method					***************************************	
12/17/03				x Flowing		Pumping Ga	as Lift Othe	er (Explain)	·····	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf 357	Wate	er Bbls. 0	Gas-Oil F	Ratio	Gravity	y
Disposition of Gas:	METHOD (OF COMPLE	TION		L		Production Interv	al		
Vented 🔀 Sold	Used on L	ease	☐ Open H	lole 😠 Perfo	ration	Dually C	omp. 🔲 Comming	gled		
(If vented, submit A	ACO-18.)		_	(Specify)		hammad	· bound		Activities the second s	

HALLIBURTO	J(V	SALES ORDER N	имвек 16225	10/12/03						
Central Operations		MC/Ks	MC/Ks STANTON							
MBU ID / EMPL # 106304	-13	PSI DEPARTMENT Cement								
LOCATION LIBERAL		BP AMERICA	P			USTOMER REP / PHONE OR G 806-255-804				
TICKET AMOUNT \$6,172.83		WELL TYPE 02 Gas		ECEIVED	API/UWI #		11011	200-E04		
WELL LOCATION LAND N. BIGBOW		DEPARTMENT	I Pos I)	SAP BOMB NUME 7521	BER C	ement Surfa	ce Casi	ng 🙀	
LEASE NAME	Well No.	SEC/TWP/RNG	. Koa	3 1 3 2004	HES FACILITY (C	LOSEST TO WELL SIT				
FEGAN "A" HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	CEMENT SEC/TWP/RNG 11 - 27S - 39W	HR HR	MCHIP.	Liberal h	(S.			HRS	
Davis, T 106304	4.0								TING	
Wille D. 225409 Schawo, N 222552	6.0									
	MILES		R/TMIL	ES		R / T MILES			R/T MILES	
	6									
	_			 				······································		
Form. Name	Type:		г—— та							
Form. Thickness Fro Packer Type	Set At	То	Date C	alled Out 10/12/2003	On Location 10/12/2		Started 10/12/2003	Job C 10	ompleted /12/2003	
Retainer Depth	Pressui Total D	epth	Time	1400	1630		2140	2	230	
Tools and Acce	ssories	Make		1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (1.5 (Well [Data 💀 🗀 🐷	1. 11 - 1 i i i i i		e (all the second second	
Float Collar	LY	IVIAKE	Casing	New/Used NEW	24#	Size Grade 8 5/8"	From 0	To 680	Max. Allow	
Float Shoe Centralizers			Liner Liner							
Top Plug 5W 1			Tubing							
Limit clamp	HOV	VCO	Drill Pipe Open Hol	e		12 1/4"			Shots/Ft.	
Weld-A Guide Shoe	_		Perforatio Perforatio	ns					L CHOCON E	
BTM PLUG	30000 FE M. (U.)		Perforatio	ns						
Mud Type Dens Disp. Fluid Dens	211Y	LD/Gail	Date 10/12	Location Hours	Operating Date	Hours Hours	Description Cement S			
Prop. Type Size		_bLb/Gal	10/12				- CHEIL O	ui iace o	251119	
Prop. Type Size Acid Type Gal.		_b								
Acid Type Gal. Surfactant Gal.	9	% n								
NE Agent Gal. Fluid Loss Gal/Lb		n								
Gelling Agent Gal/Lb		n								
Fric. Red. Gal/Lb_ Breaker Gal/Lb		n n	Total		Total					
Blocking Agent	Gal/Lb_ Qty.									
Other			Ordered		Avail.	Horsepower	Used			
Other			Treating		Average F	Rates in BPM	Overall			
Other			Feet 45		Cement	Left in Pipe				
					Reason		SHOE			
Stage Sacks Cement Bulk	∉ ⁄/Sks l		<u>Ceme</u> Additives	nt Data						
1 185 HLC PP	3	% CC - 1/4# FLOCI	ELE				W/Rq. 11.45	Yield 2.07	Lbs/Gal 12.30	
3	2	% CC - 1/4# FLOCE	:LE				6.30	1.34	14.80	
4										
		7.64 C S NEW YORK	Summa	ary is the same		78 W 17 18 18 18 18 18 18 18 18 18 18 18 18 18				
BreakdownN	ispiacei IAXIMU	ment		Preflush: Load & Bkdn: (BBI [Sal - BBI		Type: Pad:Bbl -0		ON THE PROPERTY OF THE PROPERT	
Cmt Rtrn#BblA	ost Retu			Excess /Return Calc. TOC:	BBI		Calc.Disp Actual Disp	ВЫ	40	
AverageF	rac. Gra Min.				eal - BBI	98.0	Actual Disp Disp:Bbl	·	-TU	
				Total Volume	DDI -	420 00				
rac Ring #1 THE INFORMATION STATE	:D HEE	RING # Z	CT	Frac Ring #	3	J. JFI	rac Ring #4	ard resilience		
CUSTOMER REPRESENTA	TIVE	LIIV IO CORRE		M. For						
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HAL	LIBL	JIR.	rc			LOG			CC.V	2716225	10/12/03					
REGION Central C	peration	าร			OUNTRY Cont	itnent/U	SA		KO	BDA / STATE MC/KS	STANTON					
MBUID/EMPL# MCLIO10		06304		H.E.S E	MPLOYEE DA	NAME				PSL DEPARTMENT	101111111111					
LOCATION	<u> </u>	00004		COMPAN	VY.					Cement CUSTOMER REP / PHONE						
LIBERAL TICKET AMOUNT				WELL TO	AMER	ICA		••••		DAN DEAR	806-255-8042					
\$6,172.83 WELL LOCATION				DEDICE	urse	02 (Gas									
LAND N.	BIGBOW	ı		CEN	IENT					JOB PURPOSE CODE Cem	ent Surface Casing					
LEASE NAME FEGAN "/	Α"	We	II No. 4	SEC/TV	VP/RNG 275 - 3	39W				HES FACILITY (CLOSEST TO Liberal Ks.	WELLS					
HESEMPNAME/EMP#(HRS	HES EMP NAME/E	MP#(EXPOS	URE HOURS)	HRS	HES EMP	NAME/EMP # (EXPOSUR		RS HES EMP NAME/EMP # (EXPOSURE HOURS) HR:					
Davis, T 10			6													
Wille D. 22			6						3							
Schawo, N	222552		6													
	I Particular States	Total Williams	C3G-26-3-		V-Distractions		ansietani.		or I conscious entre a se							
Chart	Time	Rat	e	Volume	Bata	Pres	~ /D	en								
No.	, mie	(BPM)		VOIUITIE (BBL)(GAL)	Rate N2	csg	4 4550	31) Tog		Job De	escription / Remarks					
	1400	Stor my	3.00G	(DDL/(GAL)	200 (42 E)	C56,		J. U.J. San	CALLED	OUT FOR JOB						
	1630		7				†			TION RIG DRILLING						
	1800								START L.							
	1850								OUT OF H	OLE W/DP RIG UP	TO RUN CASING					
	1910		4				<u> </u>			SING AND FE						
	2115	 	-				┞				UP PC AND CIRC LINES					
	2122 2125		\dashv				-		BREAK CII							
	2135		\dashv				╁		CIRC TO PIT THRU CIRC HOOK LINES TO PT							
	2140		\dashv				 		PSI TEST LINES							
	2144	5.5		68.0		50		~	PUMP 185SX P+LITE AT 12.3#							
	2156	5.5		30.0		85			PUMP 125SX P+ AT 14.8#							
	2203		4							N DROP PLUG						
	2204	6.0	+	40.3		100	<u> </u>			PLACEMENT						
	2213 2215	2.0 2.0	+	40.3 40.3		130	<u> </u>			S IN SLOW RATE						
	2216		+	40.3		130-700 700-0			LAND PLUC RELEASE F							
	2230	···	十	40.0		700-0			JOB OVER	LOATHEL	.D					
			1						TOD OTEK							
ų.			$oldsymbol{\perp}$						CIRCULATI	ED CEMENT TO SU	IRFACE					
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MALLEUS TREGION		716397		10/14/03									
Central Operations		Mid Conti	tnent/USA	ent/USA BDA / STATE MC/Ks					STANTON				
MCLIO101 212723		JERRAKO							1-12				
LIBERAL TICKET AMOUNT		CA	CIETOUED DED COLOUE					DI	CehA d	5 5 -8042			
\$8,144.91					API/UWI #		_	JR H	GALA	73-0042 71 L			
WELL LOCATION ULYSSES, KS		DEPARTMENT CEMENT				7523	MBER	C	ement Pr	oduction	Casing -		
LEASE NAME FEGAN "A"	Well No.	SEC/TWP/RNG 11 - 27S - 3	301/1			HES FACILITY	(CLOSEST TO V						
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS		JULY	HRS	RE	LIBERA	<u> </u>	HRS					
Evans, J 212723 King, K 105942	3.0					CE/VE	'n				H		
Tate, N 105953	3.0			\vdash	5/1	7		$\vdash \vdash$					
Burrows, R 273921 H.E.S. UNIT #S/(R/T MILES)	R/T MILES				KCC II	1 3 2004							
10415642	164		R/T	MILES		HCHIP,	R/T	MILES			R/T MIL		
10251401	164 104			7									
	104			+	· · · · · · · · · · · · · · · · · · ·		 						
Form. Name Form. Thickness	Type: _ From	То		^=II=	10.4								
Packer Type Bottom Hole Temp.	Set At Pressure		Date	10	d Out)/13/2003	On Locati 10/14/	on . 2003	<u>Job S</u> 10	Started 0/14/2003	Job 3 1	Completed 0/14/2003		
Retainer Depth	Total De		Time	2	2000	0000		r	140		0300		
Tools and / Type and Size	Otv I	Make	1	Marc."	New/Used	Well	Data		opan d	ng Pagalang	9300		
Float Collar Float Shoe IFS			Casing		NEW NEW	10.5#	Size Gra 4 1/2"	ade	From 0	To 2,811	Max. Allow		
Centralizers	1 HOW	CO	Liner Liner										
Top Plug ALUM HEAD	1 HOW	co	Tubing					\pm					
Limit clamp			Drill Pipe Open Ho				7 7/8"			2,811	Charte (Ch		
Weld-A Guide Shoe			Perforati Perforati					士		2,011	Shots/Ft.		
BTM PLUG Materia	le le		Perforation	ons	~~.			+					
viud Type	Density	Lb/Gal	Date	00	ation Hours	Date 1	Hours Hours				b sees on the		
Prop. TypeSize			10/14	+	3.0	10/14	6.0	7	Cement	Productio	n Casing		
Prop. Type Size Size Gal.	LI			\bot				コ					
cid Type Gal. Surfactant Gal.	% ln			工				_					
E Agent Gal.	In							7					
elling Agent Gal/L	bin			+-				7					
ric. Red Gal/L reaker Gal/L	bIn b In		Total		3.0			1					
locking Agenterfpac Balls	Gal/Lb		I Otal West	<u> </u>	3.0	otal	6.0	J .					
ther	_Qty		Ordered			Hydraulic Avail	Horsepov	ver	الممطا				
ther			Treating		. 1	Average R	ates in Bl		Used	<u> </u>			
therther						Disp. Cement I	eft in Pip	e	Overall	· · · · · · · · · · · · · · · · · · ·			
			Feet			Reason			SHOE				
age Sacks Cement B	ulk/Sks I	and the state of t	Ceme Additives	nt Da	tar	4828488674	en de la compa	<u>Distribus</u>	i Nijerijanj	(Non-Sec. 4)	Contraction of the		
1 560 HLC PP		FLOCELE	Audiaves					\dashv	W/Rq. 11.41	Yield 2.04	Lbs/Gal 12.27		
3											12.21		
4								\exists		+			
culating		到市场市产制度	Summa	arv 🔭		CHINA TO TOP	TATA TERRORIEM	AND STREET	CHEST & SHIELDER, CON	in the factor of the contract	Constitution from the con-		
eakdown	MAXIMUM				ush: Bl I&Bkdn: Ga		and the said of		ype:				
st Returns-\ nt Rtrn#Bbl	Lost Return Actual TOC	IS-1		Exce	ss /Return Bi	Bl ii - RRI		F	Pad:Bbl -(Calc.Disp	3al Bbl			
erage	Frac. Gradi	ent		Calc. Treat	TOC: ment Ga	I-BBI		^	Actual Dis Disp:Bbl	p	45		
	5 Min		n	Ceme	ent Slurry BE Volume BE	31	203.0	コ	NOD.UUI	***************************************			
C Ring #1	Frac Ri	ng # 2	1.4	F	rac Ring #3	3) 9 y	248.00	Frac	Ring #4	. , , ,			
THE INFORMATION STAT CUSTOMER REPRESENT	ED HERE	IN IS CORR	ECT /	//	1/1	1							
CHILL NEOCH			79		SIG	NATURE				·			
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HAL	LIBL	JP?"	T			3 LOG	KCC N	2716397	10/14/03					
REGION Central C	peratio	ns		Mid		itnent/l	JSA	KCO	BDA / STATE MC/Ks	STANTON				
MBUID/EMPL# MCLIO10	1 21	12723			RRAK	NAME O EVAN	S		PSL DEPARTMENT Cement					
LOCATION LIBERAL				COMPA	WY			7.	CUSTOMER REP / PHONE					
TICKET AMOUNT		······································		WELL 1	AMEF				DAN KISER	806-255-8042				
\$8,144.91 WELL LOCATION	*****			DEPART	TMENT	02	Gas							
ULYSSES	s, KS			CEN	JENT				JOB PURPOSE CODE Cemer	nt Production Casing				
EASE NAME FEGAN	"A"	We	11 No		NP/RNG 275 - 3	39W			HES FACILITY (CLOSEST TO V	WELL S				
ES EMP NAME/EMP # (EXPOSURE HOURS)		HRS	S HES EMP NAMEA	EMP # (EXPOS	URE HOURS)	HRSHES	EMP NAME/EMP # (EXPOSUR		SHESEMPNAME/EMP # (EXPOSURE HOURS) H				
Evans, J 2	12723		3											
King, K 10	5942		3											
Tate, N 105			3											
Burrows, R	273921													
Chart No.	Time	Rate		Volume		1	s.(PSI)		Job De	scription / Remarks				
140.	2000	(BPM)	-	(BBLXGAL)	N2	CSG.	Tbg							
	0000		-		 		 		UT FOR JOB					
	2130						 	JOB READ	SAFETY MEETING					
	2300	***************************************	7				 		ATION/ JOB SITE A	ASSESMENT				
	2330						<u> </u>	RIG UP TR		NOCONILAT				
	2315						T	START RUNNING CASING & FE (4 1/2) 10.5#						
	0105							CASING ON BOTTOM (2811 FT)						
	0110		4	,				HOOK UP PC & CIRC IRON						
	0115		\dashv					CIRC WITH RIG PUMP						
	0142		+					HOOK UP TO PT						
	0142	6.0	\dashv	203.0		2900 0-75	ļ	TEST LINES						
			\dagger	200.0		0-73			START MIXING CMT @12.3# (560 SKS HLC PP) THROUGH MIXING/ WASH PUMP & LINES					
	0224		\dagger					DROP PLUG		AP & LINES				
	0225	6.0	T			0-625			W/KCL WATER FI	RST 20 RBI S				
	0232	2.0	I	35.0		590		SLOW RATE						
	0236	2.0	\perp	45.0		1100		BUMP PLUG						
			\perp					RELEASE F	LOAT HELD					
			1											
			+											
			+	50.0			·	CIRC CMT T	O PIT					
			十		-+			 						
			+		-+			 						
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			\vdash		-		·							
			\vdash					THANKS FOR	CALLING HALLIBU	IPTON				
							***************************************	JERRAKO &		JIV I OIA				
			Г											



COMPENSATED SPECTRAL NATURAL GAMMA

(PRIMARY LOG)

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			KANSAS	COMPAN	Y	BP AM	IERICA			D	וא	INT.	۸ ۱	; 	
			STATE	WELL FEGAN "A" NO.4 ORIGINAL											
	NO.4		ST	FIELD	FIELD PANOMA										
MFRICA	'A'' A	ΑĮ	NO	COUNTY	COUNTY STANTON							_ STATE_K			
/ BP AN	FEGAN	PANOMA	STANTON	1	15–187 1250' F		-0000 50' FWL				ner Serv RFOR <i>A</i>				
COMPANY BP AMERICA	WELL	FIELD	COUNTY	Sect 11	Tw	/p 27	S E	ìne.	39W						
<u> </u>				Ject 11		<u> </u>			0077	-					
Per	rmanent	Datum		GROUND LEVE	<u>EL</u>	Ele	ev <u>3234</u>	.0		Ele	ev. :	K.B	3241.0		
Log	g measur	ed from_		K.B. , 7.0 ft. above perm. datum								D.F	3240.0		
Dri	lling mea	sured fro	m	KELLY BUSHIN	vG							G.L	3234.0		
Dar	te @ Tim	e Logged	į	10-20-2003	Type flu	iid in	hole		WAT	ER					
Ru	n No.			ONE			Density	of Fl	uid		8.3				
	pth – Dril			2808.0			Fluid Le				FULL				
	pth - Log			2801.0	·				Est. Logge	ed	N/A		-		
		gged Inte		2799.0					Location		53864		/ LIB		
		ed Interva		2000.0			Recorded by					LEMAN			
		mp., deg	<u>F</u>	N/A			Witnessed by				JOE EUDEY				
CE	MENTIN	G DATA		Surface			ection		Product	ion		Liner	•		
<u> </u>			•	String		String	<u>g</u>		String						
		Cemented	3				 		ļ						
-	mary/Squ pected	JEE28		-			**************************************		 						
,		e Strengt	h	psi@	hrs		psi@	hrs	~	si@	hrs		psi@	hrs	
	ment Vol			pare	183		1~16/	. # 3	P	-100	1113		Poles	183	
-		e / Weigi	ht	/			7			7					
-	mulation			-			-		 				· · · · · · · · · · · · · · · · · · ·		
-		MUD W	gt.	,			7			/			1		
	RUN			LE RECORD			C/	ASING	G & TUB	NG I	RECOR	D	· · · · · · · · · · · · · · · · · · ·		
	No.	Bit 5	Sz.	From	To	1	Size		Wgt.		Fn	om	То		
	ONE	12.25	j "	SURFACE	676.0)	8.625*		24.0#	SURFAC			676.0		
	TWO	7.875	j "	676.0	2808	.0	4.5*		10.5#		SURI	FACE	2808.0		
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