

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1, RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

API NO. 15- 187-21009-0000
County STANTON

SE - SE - NW - NW Sec. 11 Twp. 27 S. R. 39 E W

1250 N Feet from S/N (circle one) Line of Section

1250 W Feet from SAW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name PEGAN A Well # 4

Field Name PANOMA

Producing Formation COUNCIL GROVE

Elevation: Ground 3234' Kelley Bushing 3241'

Total Depth 2811' Plug Back Total Depth 2811'

Amount of Surface Pipe Set and Cemented at 680 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH M-2-02
(Data must be collected from the Reserve Pit)

Chloride content 4000 MG/LTR ppm Fluid volume 1500 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

10-12-03 10-13-03 12-17-03

Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

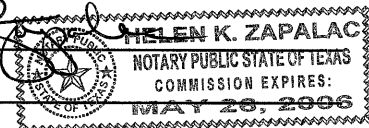
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 02/05/04

Subscribed and sworn to before me this 5TH day of FEBRUARY, 20 04.

Notary Public Helen K. Zapalac

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name FEGAN A Well # 4

Sec. 11 Twp. 27 S.R. 39 East West County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
CHASE 2366' KB
COUNCIL GROVE 2638' KB

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	6 3/8" 8.625	24#	680	HLC PP	185	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2811	HLC PP	560	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2660-2680'	FRAC-200,000# OF 16/30 BRADY SAND	2660-2680
		W/70Q FOAM	
		ACID-ACID-500 GALS OF 15% HCL	2660-2680

TUBING RECORD	Size	Set At	Packer At	Lineir Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	2695'	N/A	
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
12/17/03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	357	0	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2716397	TICKET DATE 10/14/03
BDA / STATE MC/Ks	COUNTY STANTON
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 307 DAN KISER 806-253-8042
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLIO101 212723	H.E.S. EMPLOYEE NAME JERRAKO EVANS
LOCATION LIBERAL	COMPANY BP AMERICA
TICKET AMOUNT \$8,144.91	WELL TYPE 02 Gas
WELL LOCATION ULYSSES, KS	DEPARTMENT CEMENT
LEASE NAME FEGAN "A"	Well No. 4 SEC / TWP / RING 11 - 27S - 39W

ORIGINAL

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Evans, J 212723	3.0			
King, K 105942	3.0			
Tate, N 105953	3.0			
Burrows, R 273921				

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	164			
10251401	164			
	104			
	104			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/13/2003	10/14/2003	10/14/2003	10/14/2003
Time	2000	0000	0140	0300

Type and Size	Qty	Make
Float Collar		
Float Shoe IFS	1	HOWCO
Centralizers		
Top Plug ALUM	1	HOWCO
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5#	4 1/2"		0	2,811	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				
Perforations						2,811	Shots/Ft.
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/14	3.0	10/14	6.0	Cement Production Casing
Total	3.0	Total	6.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	SHOE JOINT

Materials		
	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Cement Data				Additives	W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks				
1	560	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary			
Circulating	Displacement	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
Lost Returns	Lost Returns	Excess /Return	BBI
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			203.0
			248.00

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *Jerry Evans*



**COMPENSATED SPECTRAL
NATURAL GAMMA**

(PRIMARY LOG)

COMPANY <u>BP AMERICA</u> WELL <u>FEGAN "A" NO.4</u> FIELD <u>PANOMA</u> COUNTY <u>STANTON</u> STATE <u>KANSAS</u>	COMPANY <u>BP AMERICA</u>	ORIGINAL
	WELL <u>FEGAN "A" NO.4</u>	
	FIELD <u>PANOMA</u>	
	COUNTY <u>STANTON</u> STATE <u>KANSAS</u>	
API No. <u>15-187-21009-0000</u> Location <u>1250' FNL & 1250' FWL</u>		Other Services <u>PERFORATE</u>
Sect <u>11</u> Twp <u>27S</u> Rge <u>39W</u>		

Permanent Datum <u>GROUND LEVEL</u> Elev <u>3234.0</u>	Elev. : K.B. <u>3241.0</u>
Log measured from <u>K.B. 7.0</u> ft. above perm. datum	D.F. <u>3240.0</u>
Drilling measured from <u>KELLY BUSHING</u>	G.L. <u>3234.0</u>

Date @ Time Logged	<u>10-20-2003 @ 10:00</u>	Type fluid in hole	<u>WATER</u>
Run No.	<u>ONE</u>	Density of Fluid	<u>8.3</u>
Depth - Driller	<u>2808.0</u>	Fluid Level	<u>FULL</u>
Depth - Logger	<u>2801.0</u>	Cement Top Est. Logged	<u>N/A</u>
Bottom - Logged Interval	<u>2799.0</u>	Equipment / Location	<u>53864 / LIB</u>
Top - Logged Interval	<u>2000.0</u>	Recorded by	<u>K.COLEMAN</u>
Max. rec. temp., deg F.	<u>N/A</u>	Witnessed by	<u>JOE EUDEY</u>

CEMENTING DATA	Surface	Protection	Production	Liner
	String	String	String	
Date/Time Cemented				
Primary/Squeeze				
Expected Compressive Strength	psi@ hrs	psi@ hrs	psi@ hrs	psi@ hrs
Cement Volume				
Cement Type / Weight	/	/	/	/
Formulation				
MUD Type / MUD Wgt.	/	/	/	/

RUN	BOREHOLE RECORD			CASING & TUBING RECORD			
	No.	Bit Sz.	From To	Size	Wgt.	From	To
ONE	12.25"	SURFACE	676.0	8.625"	24.0#	SURFACE	676.0
TWO	7.875"	676.0	2808.0	4.5"	10.5#	SURFACE	2808.0

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