

OWWO

For KCC Use: 11-2000  
Effective Date: 11-2000  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/15/06  
month / day / year

Spot SW NE NW Sec. 17 Twp. 35S S. R. 30  East  West  
1275 feet from  N /  S Line of Section  
1435 feet from  E /  W Line of Section

OPERATOR: License# 5225  
Name: Quinque Operating Company  
Address: 6301 Waterford Blvd., Suite 400  
City/State/Zip: Oklahoma City, Oklahoma 73118  
Contact Person: Catherine Smith  
Phone: (405) 840-9876

Is SECTION Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32722  
Name: Kerr Well Service

County: Meade  
Lease Name: Adams Well #: 1-17  
Field Name: Adams Ranch

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Krider & Winfield

Nearest Lease or unit boundary: 1275'  
Ground Surface Elevation: 2816' GL 24 bbl per orig driller's logs & topo feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 000 480  
Depth to bottom of usable water: 540 480

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set Re-entry 1440'

Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 2642' Re-entry

Formation at Total Depth: Winfield  
Water Source for Drilling Operations:  Well  Farm Pond Other Not required

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: Quinque Oil & Gas  
Well Name: Adams OWWO 1-17  
Original Completion Date: 4/12/79 Original Total Depth: 6520'

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/8/06 Signature of Operator or Agent: Catherine Smith Title: Land Associate

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For KCC Use ONLY  
API # 15 - 119-20315-00-03  
Conductor pipe required None feet  
Minimum surface pipe required 1440 feet per Alt. 1  
Approved by: Rut 11-1506  
This authorization expires: 5-15-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

17  
35  
30W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-20315-00-03  
Operator: Quinque Operating Company  
Lease: Adams  
Well Number: 1-17  
Field: Adams Ranch  
Number of Acres attributable to well: 640  
QTR / QTR / QTR of acreage: C - NW -

Location of Well: County: Meade  
1275 feet from  N /  S Line of Section  
1435 feet from  E /  W Line of Section  
Sec. 17 Twp. 35S S. R. 30  East  West

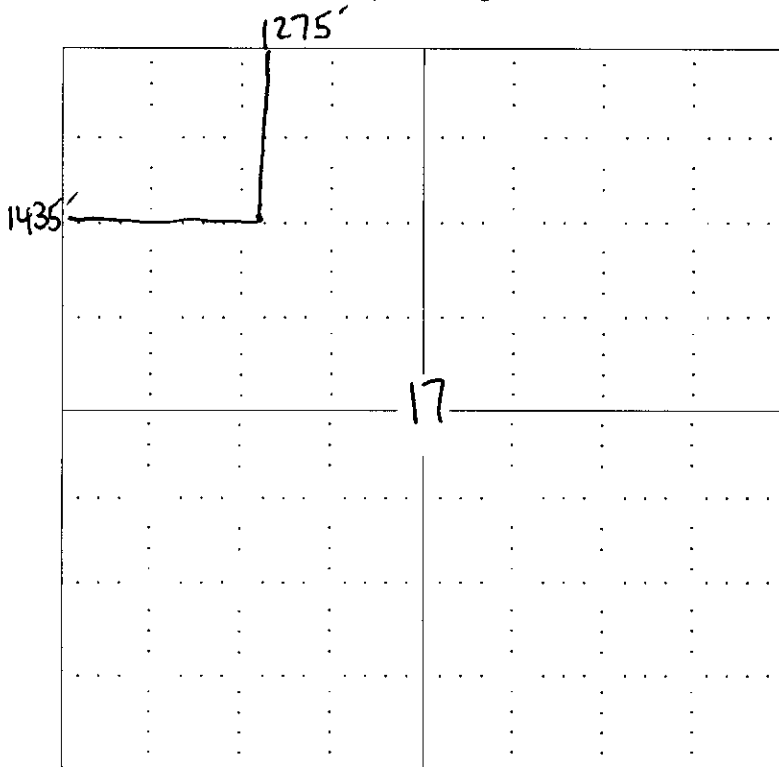
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

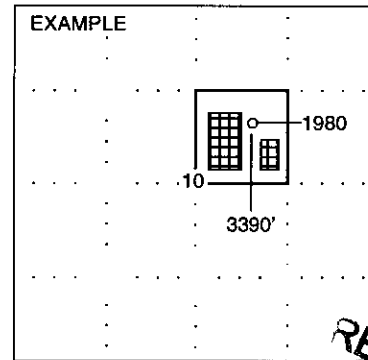
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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KCC WICHITA



SEWARD CO.

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KCC WICHITA

**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Quinque Operating Company</b>		License Number: <b>5225</b>	
Operator Address: <b>6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118</b>			
Contact Person: <b>Catherine Smith</b>		Phone Number: ( <b>405</b> ) <b>840 - 9876</b>	
Lease Name & Well No.: <b>Adams #1-17</b>		Pit Location (QQQQ): <b>C - NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Impermeable Clay</b>			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>25</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Inspection</b>	
Distance to nearest water well within one-mile of pit <u>1873</u> feet    Depth of water well <u>420</u> feet		Depth to shallowest fresh water <u>220</u> <u>15</u> feet. Source of information: <u>JR - MGS</u> <u>Supply</u> _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>backfill after dry by evaporation</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 11/8/06 Date		_____ Catherine Smith Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>11/13/06</u> Permit Number: _____		Permit Date: <u>11/13/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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SEP 26 2006  
KCC WICHITA

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NOV 13 2006  
KCC WICHITA

RFASVC  
-previous  
INSP.

15-119-20315-100-03

15-119-20315-00-01

- 00-02 - Expired Intent

KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION AGENT REPORT

FORM CP-3  
Rev. 1-8-82

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 15 7 1982  
CONSERVATION DIVISION  
Wichita, Kansas

API Number 15-119-203

100 Colorado Derby Building  
Wichita, KS 67202

Operator's Full Name Quinn Oil & Gas Producing

Complete Address 18 W. 3rd Liberal Kansas 67901

Lease Name Adams Well No. 1-17

Location 1275' PNL - 1435' FWL Sec. 17 Twp. 35 Rge. 30 (East) (West)

County Meade Total Depth 5194'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Sargant's Casing Pulling Service

Address 620 S. Lincoln Box 506 Liberal Kansas 67901 License No. 511

Operation Completed: Hour: 6:00 PM Day: 29 Month: June Year: 1982

Plugging Operations attended by Agent?: All  Part  None

The above well was plugged as follows:

They ran 5194' of 4 1/2" production pipe & perforated  
from 5162' to 66' 1st plug pumped 25 lbs of cement on  
bottom. 2nd plug at 1490' with 35 lbs of cement. 3rd  
plug 40' to 0' with 10 lbs of cement as solid bridge. The  
cement was pumped through the 4 1/2" pipe ascending  
it of hole. They recovered 2820' of 4 1/2" pipe. The  
plugging was accomplished by Sargant's casing  
pulling service.

Amount of Surface Casing: 1440' of 8 5/8"

I hereby certify that the above plugging instructions were given as herein stated.

Signed: Paul A. Luttis  
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

Was at Pint meeting at Great Bend Kas.

Signed: Paul A. Luttis  
Conservation Division Agent

INVOICE  
DATE 7-8-82  
INV. NO. 602-W

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

# KANSAS

CORPORATION COMMISSION

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BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

March 28, 2006 *November 13, 2006*

Ms. Catherine Smith  
Quinque Operating Company  
6301 Waterford Blvd., Ste 400  
Oklahoma City, OK 73118

RE: Drilling Pit Application  
Adams Lease Well No. 1-17  
NW/4 Sec. 17-35S-30W  
Meade County, Kansas

Dear Ms. Smith:

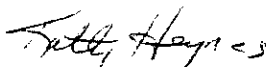
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **District staff has advised that the pits need to be kept to the west of the stake away from the ravine.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department