

OWWO

For KCC Use:
Effective Date: 11-20-06
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 2 2006
month day year

Spot NE NE SE Sec. 26 Twp. 26 S. R. 9 East West

OPERATOR: License# 33650
Name: West Bay Exploration Company
Address: 13685 S. West Bay Shore, #200
City/State/Zip: Traverse City, MI 49684
Contact Person: Charles Schmidt
Phone: 316-755-3523

per operator ~~4980~~ 2310 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 33549
Name: Landmark Drilling LLC

(Note: Locate well on the Section Plat on reverse side)
County: Reno
Lease Name: Bruch Well #: 1-26
Field Name: Larado

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Kansas City, Viola, Simpson
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1664 feet MSL

If OWWO: old well information as follows:
Operator: Harms-Burt Drilling Co.
Well Name: Jones #1
Original Completion Date: 12/3/54 Original Total Depth: 4433

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 160

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 210' already set
Length of Conductor Pipe required: none
Projected Total Depth: 4433'
Formation at Total Depth: Kansas City, Viola, Simpson

Water Source for Drilling Operations: Well Farm Pond Other Haul water
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/26/06 Signature of Operator or Agent: Charles Schmidt Title: Agent

For KCC Use ONLY
API # 15 - 155-00325-00-01
Conductor pipe required None feet
Minimum surface pipe required 210 feet per Alt. 1
Approved by: RWH 11-15-06
This authorization expires: 5-15-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA
26 26 9W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 155-00325-00-01
Operator: West Bay Exploration Company
Lease: Bruch
Well Number: 1-26
Field: Larado

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NE - NE - SE

Location of Well: County: Reno
2310 4980 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 26 Twp. 26 S. R. 9 East West

Is Section: Regular or Irregular

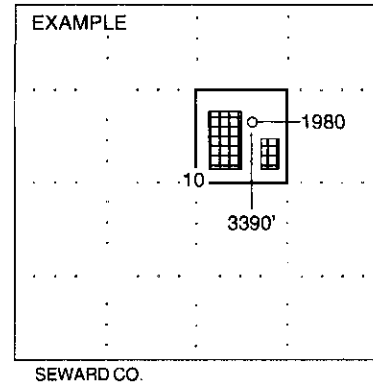
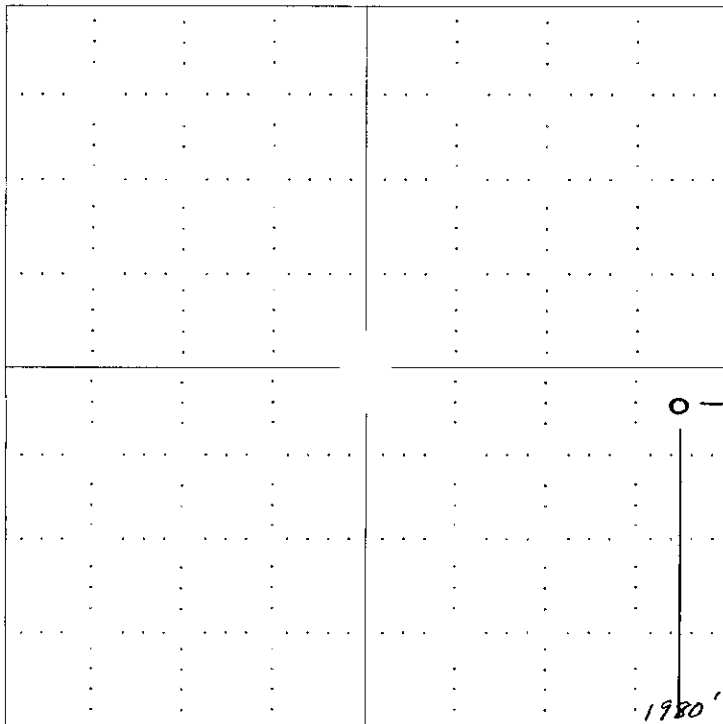
If Section Is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).


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NOV 06 2008

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: West Bay Exploration Company | | License Number: 33650 |
| Operator Address: 13685 S. West Bay Shore #200, Traverse City, MI 49684 | | |
| Contact Person: Charles Schmidt | | Phone Number: (316) 755 - 3523 |
| Lease Name & Well No.: Bruch 1-26 | | Pit Location (QQQQ): NE NE SE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | Sec. 26 Twp. 26S R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980-2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Reno County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? NA |
| Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 450 feet Depth of water well 30 feet | | Depth to shallowest fresh water 20 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical mud Number of working pits to be utilized: Three Abandonment procedure: Air dry & backfill _____ Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief | | |
| 10/26/06 Date | |  Signature of Applicant or Agent |

15-155-00325-00-01

| | | |
|-------------------------------|----------------------|--|
| KCC OFFICE USE ONLY | | Line w/ Bent REAS 72485 |
| Date Received: <u>11/6/06</u> | Permit Number: _____ | Permit Date: <u>11/14/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| | | RECEIVED NOV 06 2006 |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

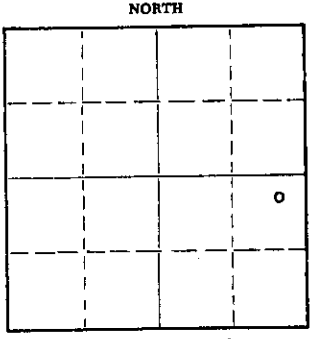
15-155-00325-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Reno County, Sec. 26 Twp. 26 Rge. 9 (E) W (W)
Location as "NE/CNWKSWX" or footage from lines NE NE SE
Lease Owner Harms-Burt Drilling Company
Lease Name Jones Well No. 1
Office Address Box 184, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 26 19 54
Application for plugging filed November 26 19 54
Application for plugging approved November 26 (orally) 19 54
Plugging commenced November 26 19 54
Plugging completed November 26 19 54
Reason for abandonment of well or producing formation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M.A. Rives, Pratt, Kansas
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TD | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|------|--------|--------|------------|
| Surface | | 0 | 210' | 8 5/8" | 210' | 0 |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filed hole with mud from 4433 TD to 200'.
Set plug at 200' with 20 sacks of cement on top.
Heavy mud to 35' plug set at 35'
10 sacks of cement on top of plug.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Harms-Burt Drilling Co.
Address Box 184, Great Bend, Kansas

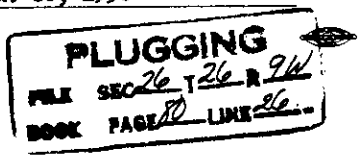
STATE OF Kansas, COUNTY OF Barton ss.
Allan Harms (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 184, Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 10 day of December 1954

[Signature] Mary E. Van Pelt
Mary E. Van Pelt Notary Public.

My commission expires Jan. 20, 1958



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 14, 2006

Mr. Charles Schmidt
West Bay Exploration Company
13685 S. West Bay Shore #200
Traverse City, MI 49684

Re: Drilling Pit Application
Bruch Lease Well No. 1-26
SE/4 Sec. 26-26S-09W
Reno County, Kansas

Dear Mr. Schmidt:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis