

For KCC Use: 10-7-00
 Effective Date: 10-7-00
 District #: 1
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

***CORRECTED**
 Well #

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date July, 2006
 month day year

Spot East
 NW - SW - SW Sec. 30 Twp. 29S S. R. 33 West
 800 feet from N / S Line of Section
 330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33094
 Name: Cimarex Energy Co.
 Address: RR. 1 Box 83
 City/State/Zip: Salanta, KS 67870
 Contact Person: Melissa Imler
 Phone: 620-276-3693

(Note: Locate well on the Section Plat on reverse side)
 County: Haskell
 Lease Name: Elliott Well #: B 1
 Field Name: Panoma

CONTRACTOR: License# 33375
 Name: Cheyenne Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Council Grove
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 2969.6 feet MSI.
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 600
 Depth to bottom of usable water: 780
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 700'
 Length of Conductor Pipe required: _____
 Projected Total Depth: 3100'
 Formation at Total Depth: Council Grove
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OAWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: 07-CONS-044-CWLE

*** WAS: Well # A-1
 IS Well # B1**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-2-06 Signature of Operator or Agent: Melissa Imler Title: _____

For KCC Use ONLY
 API # 15 - 081-21684-0000
 Conductor pipe required None feet
 Minimum surface pipe required 620 feet per Alt. **X(2)**
 Approved by: Rut 10-2-06 / Rev 10-3-06 / RCat 11-15-06
 This authorization expires: 4-2-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67261

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30
 29
 33W

2ND
CORRECTED
Well #

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21684-0000

Operator: Cimarex Energy Co.

Lease: Elliott

*Well Number: B 1

Field: Panoma

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NW - SW - SW

Location of Well: County: Haskell

800 feet from N / S Line of Section

330 feet from E / W Line of Section

Sec. 30 Twp. 29S S. R. 33 East West

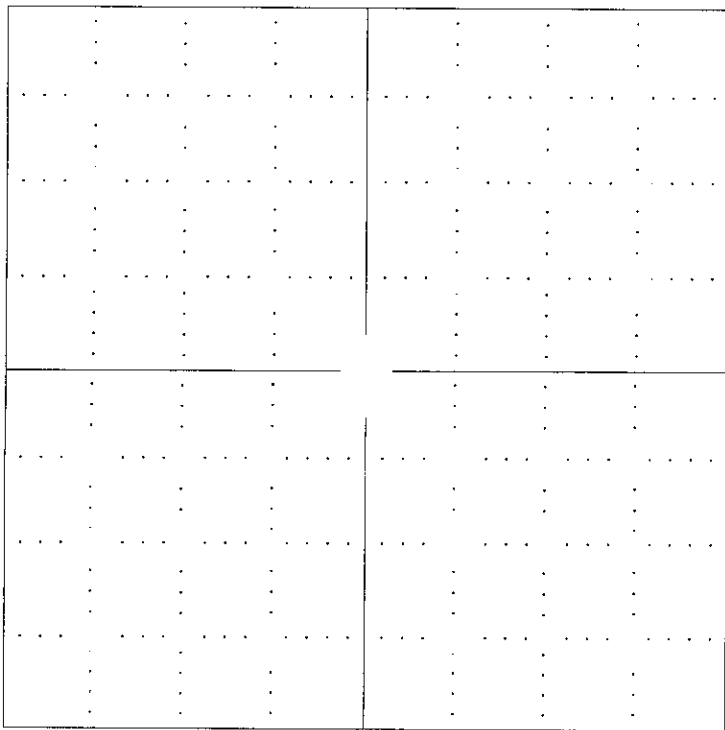
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

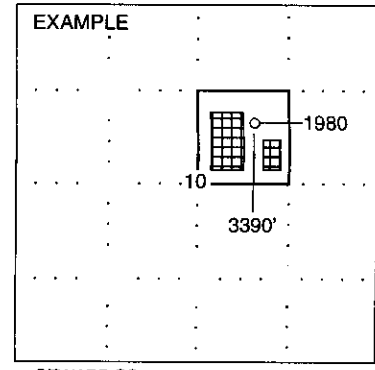
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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*Corrected
Well No.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

^{2NO}
CORRECTED
Well #

Form CDP-1
April 2004
must be Typed

Submit in Duplicate

Operator Name: Cimarex Energy, Co.		License Number: 33094	
Operator Address: RR. 1 Box 83 Satanta, KS 67870			
Contact Person: Melissa Imler		Phone Number: (620) 276 - 3693	
Lease Name & Well No.: Elliott B1 *		Pit Location (QQQQ): NW SW SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Gell from drilling mud			
Pit dimensions (all but working pits): 70 Length (feet) 45 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 470 feet Depth of water well 630 feet		Depth to shallowest fresh water 620 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 0 working, 1 reserve Abandonment procedure: Once the pit thoroughly dries it will be filled & re-contoured to original topography Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11-8-06 Date		 Signature of Applicant or Agent	

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15-081-21084-0000

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Date Received: 11/13/06 Permit Number: _____ Permit Date: 11/14/06 Lease Inspection: Yes No