

For KCC Use: 11-19-06
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

***API#
 CORRECTED**

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 15, 2006
 month day year

OPERATOR: License# 30537 ✓
 Name: Venture Resources, Inc.
 Address: P.O. Box 101234
 City/State/Zip: Denver, CO 80250
 Contact Person: Ron Mackey
 Phone: 303-722-2899

CONTRACTOR: License# 33493 ✓
 Name: American Eagle Drilling, LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext <input type="checkbox"/> Wildcat <input type="checkbox"/> Other
		<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____
 KCC DKT #: _____

Spot _____ East
 NW NW NE Sec. 12 Twp. 11 S. R. 18 West
323 330 per operator feet from N / S Line of Section
2411 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Ellis
 Lease Name: Kempe South Well #: A-12
 Field Name: Bemis-Shutts

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 323 330

Ground Surface Elevation: 1869.1' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 280' 100'

Depth to bottom of usable water: 580'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 210'

Length of Conductor Pipe required: NA

Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

*WAS: API# 15-051-25593-0000
 IS: APF# 15-051-25597-0000

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-09-06 Signature of Operator or Agent: Ronald T. Mackey Title: VP/CEO

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For KCC Use ONLY
 API # 15 - 051-25597-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. **X2**
 Approved by: Ron Mackey 11-14-06 / Ron Mackey 11-15-06
 This authorization expires: 5-14-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

* API #
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

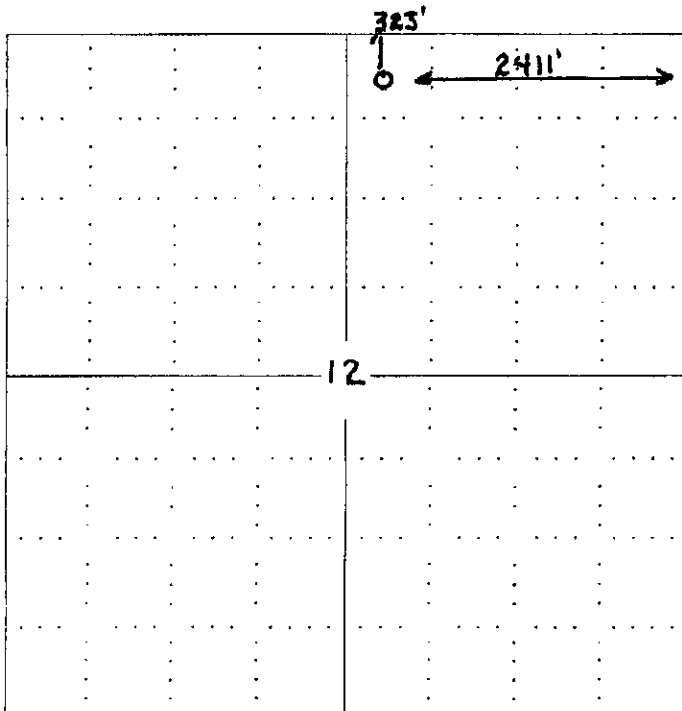
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25597-0000
Operator: Venture Resources, Inc.
Lease: Kempe South
Well Number: A-12
Field: Bemis-Shutts
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: NW - NW - NE

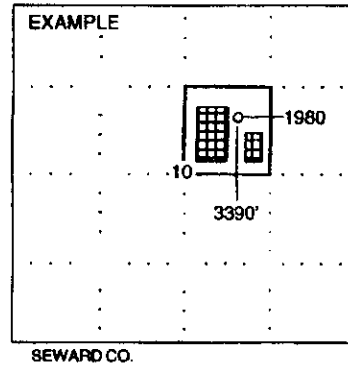
Location of Well: County: Ellis
026 330 feet from N / S Line of Section
2411 feet from E / W Line of Section
Sec. 12 Twp. 11 S. R. 18 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

* API #
CORRECTED

Operator Name: Venture Resources, Inc.		License Number: 30537
Operator Address: P.O. Box 101234 Denver CO 80250		
Contact Person: Ron Mackey		Phone Number: (303) 722 - 2899
Lease Name & Well No.: Kempe A-12		Pit Location (QQQQ): NW - NW - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1000 (bbls)	Sec. 12 Twp. 11 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 323 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2411 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Clays and Native Mud
Pit dimensions (all but working pits): 100 Length (feet) 50 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA
Distance to nearest water well within one-mile of pit 4500 feet Depth of water well 60 feet		Depth to shallowest fresh water 18 feet. Source of Information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Native Clays Number of working pits to be utilized: 3 Abandonment procedure: Haul liquids to SWD and refill original soil. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11-09-2006 Date	Ronald Mackey VP/CEO Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: 11/13/06	Permit Number: _____	Permit Date: 11/14/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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15-051-25587-020

PIT away DEAN
RPA57C

FROM :MACKEY

FAX NO. :941-953-7695

Nov. 14 2006 03:00 PM

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15051-25597-0000

VENTURE RESOURCES, INC.

**P.O. BOX 101234
DENVER, CO. 80250
303-722-2899**

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KANSAS CORPORATION COMMISSION
NOV 14 2006
CONSERVATION DIVISION
WICHITA, KS**

MEMO:

TO: Rick Hesterman
Kansas Corporation Commission

Subject: Change of location on Kempe So. A-12

Dear Rick

Please note that the location on our Kempe So. 12 has been changed,

New location is NW NW NE Sec. 12-11S-18W, Ellis CO.
330' FNL X 2411' FEL

Note that this location reflects a change from the original location of 223'
FNL to 330' FNL.

Thank you,

Ron Mackey