For KCC Use: 11-20-00 Effective Date: District # SGA? Ves No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

C 21 100 100 1 1 100 100 100 100 100 100	Spot	✓ East
Expected Spud Date month day year	ne _ se _ nw Sec. 15 Twp. 24 S. R. 18	West
32073	3925feet fromN / ✓ S Line of S	
OPERATOR: License# 32073 Vame: thompson oil company	3125feet from ✓E / W Line of S	Section
Address: 402 south ohio street	Is SECTION RegularIrregular?	
Address:	(Note: Locate well on the Section Plat on reverse side)	
City/State/Zip: iola kansas 66749	County: allen	
Contact Person: jerome thompson Phone: 620-363-1045	Lease Name: monfort Well #: 13	
Shone: 025 000 1010	Field Name: iola	
CONTRACTOR: License# 5495	Is this a Prorated / Spaced Field?	res / No
Name: Mcphearson drilling	Target Formation(s): bartlesville	
McMerson	Nearest Lease or unit boundary: 835ft	
Well Drijled For: Well Class: Type Equipment:	Ground Surface Elevation:	_feet MSL
✓ Oil Enh Rec ✓ Infield Mud Rotary		es V No.
Gas Storage Pool Ext. Air Rotary	Trace won man one decision	fes √No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water 30ft	. •
Seismic;# of Holes Other	Depth to bottom of usable water: 1001 /50	
Other	Surface Pipe by Alternate: 1 2	
	Length of Surface Pipe Planned to be set: 20ft	
f OWWO: old well information as follows:	Length of Conductor Pipe required: 0	
Operator:	Projected Total Depth: 900ft	
Well Name:		
Original Completion Date:Original Total Depth:	Formation at Total Depth: bartiesville	
Directional Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other city water	
Directional Devices of the Control o		
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	Yes 🗸 No
KCC DKT #:	50.55 50 11	165 1
	If Yes, proposed zone:	
AFF	RECEI	VED
The undersioned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq. MOV	0000
The undersigned hereby affirms that the drifting, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq. NOV 1 3	2006
It is agreed that the following initiality requirements will be more	olugging of this well will comply with K.S.A. 55 et. seq. NOV 1 3	2006
1 Notify the appropriate district office <i>prior</i> to spudding of well;	KCClana	2006 WITA
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate district of intent to drill <i>shall be</i> posted on ea	nch drilling rig: KCC W.C.	2006 HUTA
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> as through all unconsolidated materials plus a minimum of 20 feet into	nch drilling rig; of by circulating cement to the top; in all cases surface pipe shall the underlying formation.	HUA
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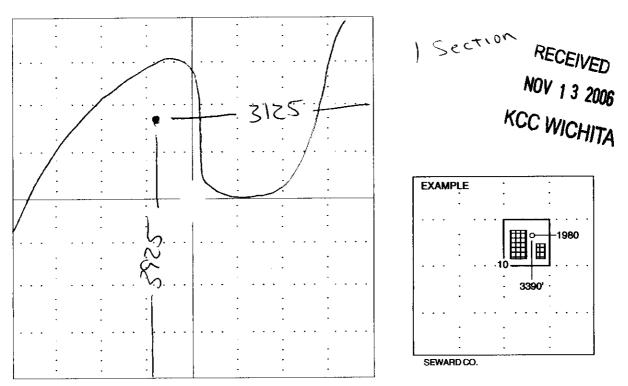
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - 001 - 29552-000	Location of Well: County: allen	
Operator: thompson oil company	3925 feet from N / ✓ S Line of Section 3125 feet from ✓ E / W Line of Section	
Lease: monfort	3125 feet from 🗸 E / 🗌 W Line of Section	
Well Number: 13	Sec. 15 Twp. 24 S. R. 18 ✓ East West	
Field: iola	Is Section: 🗸 Regular or 🗍 Irregular	
Number of Acres attributable to well:	is Section.	
QTR / QTR / QTR of acreage: ne se nw	if Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate						
Operator Name: thompson oil company			License Number: 32073			
Operator Address: 402 south ohio street iola kansas						
Contact Person: jerome thompson		Phone Number: (620) 363 - 1045				
Lease Name & Well No.: monfort #13		Pit Location (QQQQ):				
Type of Pit:	Pit is:		nw se nw			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 15 Twp. 24 R. 18			
Settling Pit Drilling Pit	If Existing, date constructed:		3925 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		3125 Feet from 🗸 East / 🗌 West Line of Section			
	150 bbl	(bbls)	Allen	County		
Is the pit located in a Sensitive Ground Water	Area?	' No	Chloride concentration:	mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	natural clay	, men is not used:		
Pit dimensions (all but working pits): 2	Oft Length (fe	eet) 8ft		N/A: Steel Pits		
Depth fr	rom ground level to de	eepest point: 4 ft	(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED NOV 1 3 2006 KCC WICHITA						
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		mest trest water				
	32 feet	measu	iredwell owner			
Emergency, Settling and Burn Pits ONLY:		1	over and Haul-Off Pits ONLY:	ľ		
,			al utilized in drilling/workover: air/fresh water			
Number of producing wells on lease: Number of working pits to be utilized: 1						
Barrels of fluid produced daily: Abandonment procedure: air dry backfill						
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
november 07, 2006 Date Date						
KCC OFFICE USE ONLY OR						
Date Received: 11/13/06 Permit Number: Permit Date: 11/14/06 Lease Inspection: Yes No						