

* = CORRECTED

NOV 15 2006

15-189-22554-0000

CARD MUST BE TYPED CONSERVATION DIVISION State of Kansas RECEIVED CARD MUST BE TYPED
 WICHITA, KS NOTICE OF INTENTION TO DRILL OIL WELL CONSERVATION DIVISION
 EFFECTIVE DATE 10-11-06 HUGOTON INFILL

Starting Date November 20, 2006
 month day year

OCT 06 2006
 API Number 15 189-22554-0000
 CONSERVATION DIVISION
 WICHITA, KS

OPERATOR: License # 5208 ✓
 Name ExxonMobil Oil Corporation
 Address P O Box 4358
 City/State/Zip Houston, TX 77210
 Contact Person Roy Springfield
 Phone 281-654-1932

Appr C- IS SECTION REGULAR X IRREGULAR
 SW NE NE Sec. 18 Twp. 32 S. Rg. 35 W
 4 1377 Ft. from South Line of Section
 1390 Ft. from East Line of Section

* CONTRACTOR: License # 33545
 Name Pioneer Drilling Services
 City/State San Antonio, TX
 Well Drilled as: X New Recompletion OWWO
 Projected Total Depth 3600 feet
 Formation Hugoton-Chase
 If OWWO or Recompletion: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
 Total number of acres attributed to unit 629.60
 Nearest producing well from same common source of supply 1931 feet
 Nearest lease or unit boundary line 1250 feet
 County Stevens
 Lease Name White B Well # 2-18
 Ground surface elevation 30.15 feet MSL
 Depth to bottom of fresh water 555 feet
 Depth to bottom of usable water 553 feet
 Surface pipe by Alternate: 575 1 X 2
 Surface pipe planned to be set
 Water Source for Drilled Operations:
 DWR Permit #: well farm pond X other

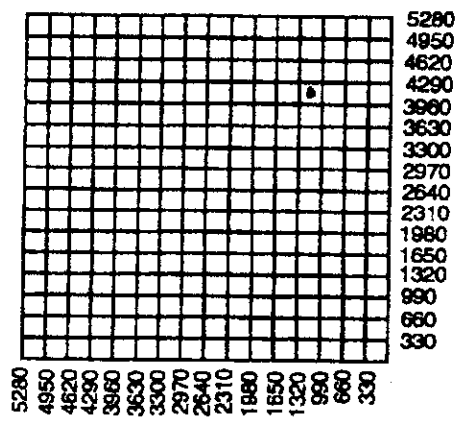
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 10/05/2006 Signature of Operator or Agent Title Reg. Specialist

For KCC Use:
 Conductor Pipe Required None feet; Minimum Surface Pipe Required 575 feet per Alt 1 X
 This Authorization Expires 4-6-07 Approved By 10-6-06 / Ryt. 11-15-06

* WAS: Contractor 33532 Advanced Drilling Technologies LLC
 IS: Contractor 33545 Pioneer Drilling Services.

Must be filed with K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
 1 Mile = 5,280 Ft.



- Important procedures to follow:
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 130 S. Market Room 2078
 Wichita, Kansas 67202-1212
 (316) 337-6231

CORRECTED
 Contractor