	For KCC Use: Effective Date:		11.50	n/.	1_
*	Effective	o Date: _	<u> </u>	00	
	District	#			
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED December 2002
December 2002
Form must be Typed
Form must be Signed
Fust be Filled

POLIT I 100 M (M)	TENT TO DRILL  (5) days prior to commencing well					
	(o) days prior to borning iron					
Expected Spud Date November 28 2006	Spot					
month day year	NW SE NW Sec. 18 Twp. 21 S. R. 22 West					
OPERATOR: License# 31093	1575 feet from: VN / S Line of Section					
Name: Becker Oil Corporation	1575 feet from E / V W Line of Section					
Address: P. O. Box 1150	is SECTIONRegularIrregular?*					
City/State/Zip: Ponce City, OK 74602	(Note: Locate well on the Section Plat on reverse side)					
Contact Person: Clyde M. Becker, Jr.	County: Hodgeman					
Phone: 303-816-2013	Lease Name: Murray Wet #:1					
•	Field Name: Wieland West					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
Name: Cheyenne Drilling, LP	Target Formation(s): Chase Group					
14 / D. W. of Free Miles Classes Time Conference.	Nearest Lease or unit boundary: 1065					
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2280 est. teet MSL					
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: ☐Yes ☑No					
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:					
ONNO Disposal Wildcat Cable	Depth to bottom of fresh water: 150 180					
Seismic; # of Holes Other	Depth to bottom of usable water: 610'					
Other	Surface Pipe by Alternate: 1 2					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220'					
Operator:	Length of Conductor Pipe required: N/A					
Well Name:	Projected Total Depth: 2625					
Original Completion Date:Original Total Depth:	Formation at Total Depth: Wreford					
	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well ✓ Fam Pond Other					
if Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )					
KCC DKT #:	Will Cores be taken?					
MASi District 3	If Yes, proposed zone:					
IS: District 1 AFFIDAVIT						
The undersigned hereby affirms that the drilling, completion and eventual p						
	and the same and combit and the same of					
it is agreed that the following minimum requirements will be met:						
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on ea</li> </ol>	ch drilling rig:					
2. A copy of the approved notice of intent to only shall be possed off ea.  3. The minimum amount of surface nine as specified below shall be a	et by circulating coment to the top; in all cases surface pipe shall be set					
3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.						
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary <i>prior to plugging</i> ;					
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;						
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.						
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.						
I hereby certify that the statements made herein are true and to the best of						
7 T A						
Date: 11/10/06 Signature of Operator or Agent:	Title: President					
4	, Remember to:					
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;					
API * 15 - 083-21528-0000	- File Completion Form ACO-1 within 120 days of spud date;					
Mag	- File acreage attribution plat according to field proration orders;					
Conductor pipe required feet	- Notify appropriate district office 48 hours prior to workover or re-entry;					
Minimum surface pipe required 200 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is completed:					
Approved by: PURT / P/3	- Obtain written approval before disposing or injecting salt water.					
This authorization expires: 5-15-0-7	1 It title bettitt tide axbare tooc. dominates orbites.					
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.					
☐ Well Not Drilled - Permit Expired RECF[VFD						
Spud date:Agent:	Signature of Operator or Agent.					
	' NOV 1 5 2006 'そ					