For KCC Use:	11 01-01-
Effective Date:_	11-21-06
District #	3
SGA? Yes	□ No

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

November 25, 2000	
Expected Spud Date November 25, 2006	Spot East
month day year	W2 . SE Sec. 20 Twp. 30 S. R. 15E West
OPERATOR: License# 33074 V	660 FSL feet from N / S Line of Section
Name: Dart Cherokee Basin Operating Co. LLC	680 FELfeet from / E / _ W Line of Section
Address: 211 W. Myrtle	Is SECTION ✓ Regularfrregular?
City/State/Zip: Independence KS 67301	is obtained in the second in t
	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams Phone: 620-331-7870	County: Wilson
Phone: 020-00 1-7070	Lease Name: N. Orr Well #: D4-20
CONTRACTOR: License# 5675	Field Name: Cherokee Basin Coal Gas Area
Name: McPherson Drilling	Is this a Prorated / Spaced Field?
Name:	Target Information(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet
T- T- T- T-	Ground Surface Elevation: 980 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes √No.
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 1750 Yes V No
Seismic;# of Holes Other	Depth to bottom of usable water: 200' /50
Other	
	Surface Pipe by Alternate: ☐ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1601 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional Deviated on Hardwards wellhoung	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
	(Moto: Apply for Ferrit With Divin
KCC DKT #:	
KCC DKT #:	
	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
AFF	Will Cores be taken?
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27021-0000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	
Lease: N. Orr	660 FSL feet from N / S Line of Section 680 FEL feet from Feet fro
Well Number: D4-20 Field: Cherokee Basin Coal Gas Area	Sec. 20 Twp. 30 S. R. 15E ✓ East Wes
Number of Acres attributable to well: 40	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W2 - SE - SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				10S	T3			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	Operating Co. LL	-C	License Number: 33074
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301
Contact Person: Tony Williams			Phone Number: ( 620 ) 331 - 7870
Lease Name & Well No.: N. Orr	D4	1-20	Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>W2_SE_SE</u>
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 <sub>Twp.</sub> 30 <sub>R.</sub> 15E
Settling Pit	If Existing, date co	onstructed:	660 FSL Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		680 FEL Feet from ✓ East / West Line of Section
(If WP Supply API No. or Year Drilled)	926	(bbls)	Wilson County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🖟	<del>]</del> No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner? ☐ Yes ✓ I	No	How is the pit lined if a plastic liner is not used?  Natural Clays
Pit dimensions (all but working pits):	Length (fe	eet) 30	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point: 5	edures for periodic maintenance and determining TECEIVED including any special monitoring.
	-		NOV 1 6 2006
			CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	·	Source of infor	CONSERVATION DIVISION WICHITA, KS
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  November 15, 2006	spilled fluids to	Source of informeast  Drilling, Work  Type of materia  Number of wor  Abandonment  Drill pits must becorrect to the bes	west fresh waterfeet. mation:  tredwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: One procedure: Air dry, fill  oe closed within 365 days of spud date.  It of my knowledge and belief.  L. J.