

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 2, 1986
month day year

API Number 15- 207-25,441-00-00

OPERATOR: License # 6538
Name Gerald Keys Production and Exploration
Address Rte. 1, Box 179
City/State/Zip Humboldt, Kans 66748
Contact Person Gerald Keys
Phone (316) 473-3340

..... NW¹/₄ SW¹/₄ Sec 16 Twp 25 S, Rge 17
(location) East West

..... 1620 Ft North from Southeast Corner of Section
..... 4280 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6745
Name Donald G. Keys dba Auburn Drilling
City/State Colony, Kans

Nearest lease or unit boundary line 1000 feet.
County Woodson
Lease Name Collins Bennet -2 Well# 13

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 860 feet
Projected Formation at TD Cherokee
Expected Producing Formations Squirrel

Depth to Bottom of fresh water 20 feet
Lowest usable water formation Plattsburg Lime
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required none feet
Ground surface elevation 1004 feet MSL
This Authorization Expires 6-30-86
Approved By [Signature]

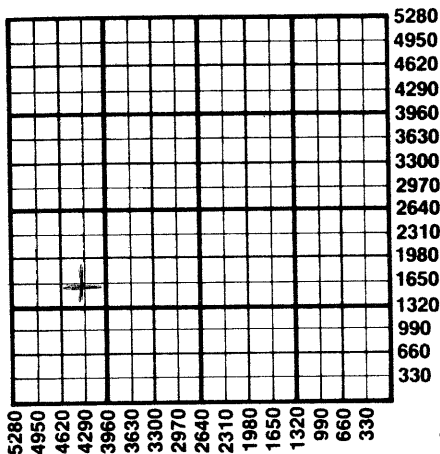
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-26-85 Signature of Operator or Agent [Signature] Title Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

12-30-85
STATE CORP COM
DEC 30 1985
CONSERVATION DIVISION