## For KCC Use: Effective Date: \_ SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

November 23, 2006		
Expected Spud Date		ast
✓	· · · · · · · · · · · · · · · · · · ·	est
OPERATOR: License# 33344	660 feet from VN / S Line of Section	
Name. Quest Cherokee LLC	1eet from ⟨✓ E /W Line of Section	
9520 North May Avenue, Suite 300	ls SECTION ✓ RegularIrregular?	
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Neosho	
Phone: (405) 286-9316	Lease Name: Kepley Farms Well #: 24-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC		
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?  Yes   Cherokee Coals	No
	Target Formation(s): Cherokee Coals	_
Well Drilled For: Well Class: Type Equipment;	Nearest Lease or unit boundary: 380	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1003 feet M	ISL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:Yes ✓	No.
OWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic;# of Holes Other	Depth to bottom of fresh water:	
✓ Other Coalbed Methane	Depth to bottom of usable water: 200-/50	
✓ Other	Surface Pine by Alternate: 1 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
Original Completion Date:Original lotal Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:		
Bottom Hole Location:	DWR Permit #:	
	(Note: Apply for Permit with DWR 🔲 )	
KCC DKT #;		NI.
	Will Cores be taken?	INU
	If Yes proposed zone:	
	If Yes proposed zone:	
AFF	If Yes, proposed zone:  KANSAS CORPORATION C	D Omanie
AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:  KANSAS CORPORATION C	D Omanie
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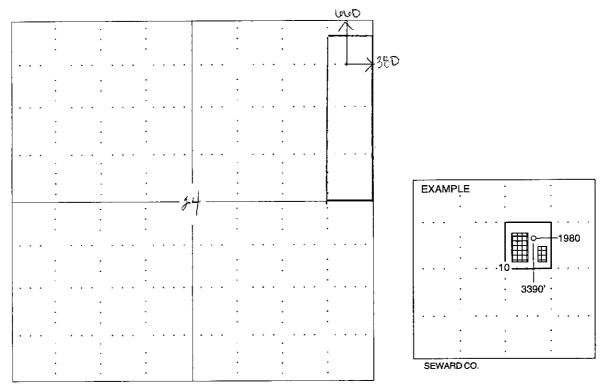
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26733-000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Kepley Farms	feet from V N / S Line of Section  380 feet from V E / W Line of Section
Well Number: 24-1	Sec. 24 Twp. 28 S. R. 17 ✓ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  OTR / QTR / QTR of acreage:  NE NE NE	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	klahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316			
Lease Name & Well No.: Kepley Farms #24-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NE</u> . <u>NE</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 24 Twp. 28 R. 17 📝 East 🗌 West		
Settling Pit	If Existing, date constructed:		660 Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		380 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Neosho County		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ✓ No		] No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  ☐ Yes ☑ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	30 Length (fe	et) 10			
Depth fi	rom ground level to de	eepest point:	10 (feet)		
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	s. ·		liner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days		
		J	RECEIVED.		
		J3	RECEIVED.		
Distance to nearest water well within one-mile	e of pit		FECEIVED KANSAS CORPORATION COMMISSI		
		Depth to shalld	KANSAS CORPORATION COMMISSION West fresh water		
	47 feet	Depth to shalld Source of infor	West fresh water 30 feet. NOV 1 7 2006 mation: KHK65 ONSERVATION RIMSTON electric log WICHITA, KS		
		Depth to shalld Source of informeast Drilling, Work	west fresh water 30 feet. NOV 1 7 2006 mation: KAK65 ONSERVATION DIVISION electric log WICHITA, KS over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Air Drilled		
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	47 feet	Depth to shalld Source of informeast Drilling, Work Type of material Number of work	west fresh water 30 feet. NOV 1 7 2006  mation: KHK63 ONSERVATION RIMSKON  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Air Drilled  king pits to be utilized: One		
	47 feet	Depth to shalld Source of informeast Drilling, Work Type of material Number of work	west fresh water feet. NOV 1 7 2006 mation: KHK65 CONSERVATION REMEMBER.  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Drilled  cking pits to be utilized: One		
1001   feet   Depth of water well	47 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work Abandonment	KANSAS CORPORATION COMMISSION STATE OF THE PROPERTY OF THE PRO		
	47 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	KANSAS CORPORATION COMMISSI  Towest fresh water		
	47 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must	KANSAS CORPORATION COMMISSI  Towest fresh water		
feet	47 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of wor Abandonment Drill pits must correct to the bes	west fresh water 30 feet. NOV 1 7 2006 reation: KHK63 ONSERVATION RIVERON electric log WICHITA, KS over and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Drilled rking pits to be utilized: One procedure: Air Dry, Back Fill and Cover be closed within 365 days of spud date.		
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?  I hereby certify that the above state	47 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of work Abandonment Drill pits must correct to the beserved.	west fresh water		
	47 feet	Depth to shallo Source of informeast Drilling, Work Type of materia Number of wor Abandonment Drill pits must correct to the bes	west fresh water		