For KCC Use:

Effective Date: 11-33-06

District #

SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud DateNovember 23, 2006	Spot
month day year	E1/2 SE SM/ 36 17 20
33806	Sec. Twp S. R West 660 feet from N / S Line of Section
OPERATOR: License# 33806 Name: O'Brien Energy Company	2,210feet fromE / _V W Line of Section
Address: P. O. Box 6149	Is SECTION ✓ RegularIrregular?
City/State/Zip: Shreveport, LA. 71136-6149	
Contact Person: Byron E. Trust, PE	(Note: Locate well on the Section Plat on reverse side) County: Lane
Phone: (318) 865-8568	Lease Name: Riley 36 Well #: 1
,	Field Name: Wildcat
CONTRACTOR: License# 33724 V	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Warren Drilling Company	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'
***************************************	Ground Surface Elevation: 2,741 feet MSL
✓ Oil ☐ Enh Rec ☐ Infield ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic; # of Holes Other	Depth to bottom of usable water: 1,350'
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 4,800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	* (Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
ΔEFI	If Yes, proposed zone:
AFFI The undersigned hereby affirms that the drilling, completion and eventual plants	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101-21986-0000	Location of Well: County: Lane
Operator: O'Brien Energy Company	660feet fromN / 🗸 S Line of Section
Lease: Riley 36	2,210 feet from E / W Line of Section
Well Number: 1	Sec. 36 Twp. 17 S. R. 29 ☐ East ✓ Wes
Field: Wildcat	
Number of Acres attributable to well: 40 acres	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: E1/2 - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

				FECEIVED KANSAS CORPORATION COMMISSION NOV 1 7 2006 CONSERVATION DIVISION WICHITA, KS
			<u> </u>	EXAMPLE
				1080
				3390'
-	2,210'	· · · · · · · · · · · · · · · · · · ·		
	6	ක්		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

O'BRIEN ENERGY COMPANY

RILEY LEASE
SW.1/4, SECTION 36, T175, R29W

LANE COUNTY, KANSAS

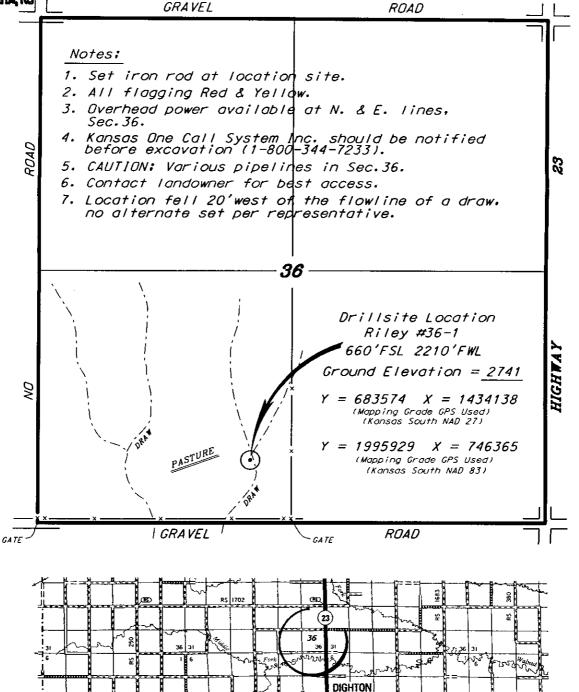
15-101-21986-0000

NOV 1 3 2006

CONSERVATION DIVISION WICHITA, KS. 1

wen on this regally ner.

shown be le downer for oc



- *Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 ocres.
- *Approximate section lines were determined using the normal standard of core of oilfield surveyors practicing in the state of Konsas. The section corners, which establish the precise section lines were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the aperator securing this service and accepting this plat and all other porties relying thereon agree to hold Central Konsas Dilfield Services, inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

rrum incidental or consequential damages. ▼ Elevations derived from National Geodetic Vertical Datum.

CENTRAL

... October 25, 2006

Alamota

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: O'Brien Energy Company		License Number: 33806		
Operator Address: P. O. Box 614	49, Shrevep	71136-6149		
Contact Person: Byron E. Trust		Phone Number: (318) 865 - 8568		
Lease Name & Well No.: Riley 36 No. 1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>E1/2 SE SW</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 36 _{Twp.} 17S _{R.} 29 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:			
Workover Pit Haul-Off Pit	Pit capacity:		2,210 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	8,900	(bbls)	Lane	
Is the pit located in a Sensitive Ground Water	r Area? ☐ Yes 🗸	No	Chloride concentration: mg/l	
	A district himself		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
s the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	Native Clay	
Pit dimensions (all but working pits):	00 Length (fe	set) 100	Width (feet) N/A: Steel Pits	
it dimensions (all but working pile).	rom ground level to de			
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and determining	
material, thickness and installation procedure.		1	ncluding any special monitoring.	
N/A Monitoring operations		of fluid level during drilling & completion		
ореганог				
Don't be challed		owest fresh water 70 feet.		
Source of inf		Source of info	rmation:	
			ured well-owner electric-log ▼ KDWR i	
Emergency, Settling and Burn Pits ONLY		_ ·	cover and Haut-Off Pits ONLY: al utilized in drilling/workover: Fresh water & fresh water drilling mud	
		eking pite to be utilized: INFEE		
Number of producing wells on lease: Number of wo Barrels of fluid produced daily: Abandonment		procedure: Haul off & dispose of free liquids, trench &		
		ning drill fluids & cuttings		
		procedure: Haul off & dispose of free liquids, trench & hing drill fluids & cuttings be closed within 365 days of sound date CORPORATION COMMISSION		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. NOV 1 7 2006				
		R 4	CONSERVATION	
11/15/2006 WICHITA, KS Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: \(\llorer\langle\llorer\langle\rlorer\llore	mber:	Perm	nit Date: 11/12/05 Lease Inspection: Yes A No	