

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:8.....1.....85.....
month day year

API Number 15- 141-20,154-~~X~~-00-01

OPERATOR: License #7030.....

.....NW... NE... SE... Sec 2... Twp 10... S, Rge 15...
(location) East West

NameJohn Roy Evans.....

Address405 Fourth Street.....

City/State/ZipClaflin, Kansas 67525.....

Contact PersonJohn Roy Evans.....

Phone316/587-3565.....

.....2310..... Ft North from Southeast Corner of Section

.....990..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #5929.....

NameDuke Drilling Co., Inc.....

City/StateGreat Bend, Kansas 67530.....

Nearest lease or unit boundary line330..... feet.

CountyOsborne.....

Lease NameMeyer..... Well#1.....

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water100..... feet

Lowest usable water formationDakota.....

Depth to Bottom of usable water725..... feet

Surface pipe by Alternate : 1 2

Surface pipe ~~xxxx~~ set~~725~~ 529..... feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires1-5-86.....

Approved By7-5-85.....

If OWWO: old well info as follows:

OperatorGraham-Michaelis Corporation.....

Well NameMeyer Trust #1-2.....

Comp Date 12/1/82..... Old Total Depth

Projected Total Depth3520..... feet

Projected Formation at TD ..Conglomerate.....

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Production string will be immediately cemented if surface casing is not set through formation.

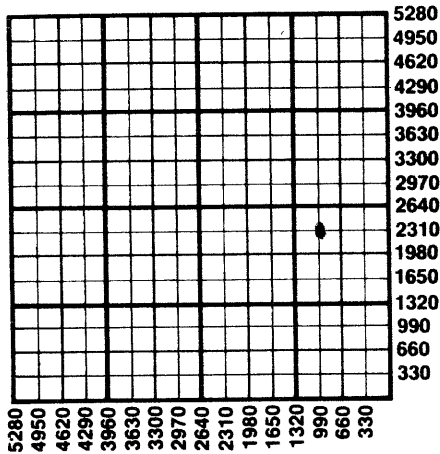
Date .7/3/85..... Signature of Operator or AgentSally R. Byers..... TitleAgent.....

Sally R. Byers

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

7-5-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238