## State of Kansas

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

(see rules on re	everse side)  *****CORRECTION*****
	10-15-25
<b>Starting Date</b>	API Number 15—141,01,000 - 00 - 01
month day year	East
<b>OPERATOR:</b> License #	SESENE Sec. 2 Twp. 10 S, Rg. 15 <u>X</u> West
Name John Roy Evans	
Address 405 Fourth Street	Ft. from East Line of Section
City/State/Zip Claflin, Kansas 67525	(Note: Locate well on Section Plat on reverse side)
Contact Person. John Roy Evans	
Phone 316/587-3565	Nearest lease or unit boundary line330feet
<b>CONTRACTOR:</b> License #	County Osborne
NameDuke .Drilling.Co., Inc****	
City/State Great Bend, Kansas 67530	Ground surface elevationfeet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet:yes _X_no
$\frac{X}{X}$ Oil SWD $\frac{X}{X}$ Infield $\frac{X}{X}$ Mud Rotary	Municipal well within one mile:yes _ X_no
Gas Inj Pool Ext Air Rotary	Surface pipe by Alternate: 1 2 X
X_OWWO Expl Wildcat Cable	Depth to bottom of fresh water200
If OWWO: old well info as follows:	Depth to bottom of usable water
Operator P. R. Lauck & Whitestone Petroleum	Surface pipe planmed to be set206
Well Name Finnesy #1	Projected Total Depthfeet
Comp Date 10/2/63 Old Total Depth37.70	Formation Arbuckle
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.	
Cementing will be done immediately upon setting production casing.  WAS: FINNESY #1	
Date	
Conductor Pipe Requiredfeet; Minimum Surface Pipe Requiredfeet per Alt. 1 2	
Conductor Pipe Required	

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

1. Notify District office before setting surface casing. RECEIVED A Regular Section of Land STATE CORPORATION COMMISSION For casing by circulating cement to the top.

1 Mile = 5,280 Ft.



3630

3300

2970 2640

2310 1980

1650

1320 990

660 330

10-15-853. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including conies of wireline less.

- copies of wireline logs.
  4950; Chita, Kansas 4. Notify District office 48 hours prior to old well workover or re-entry.
  - 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  - 7. Obtain an approved injection docket number before disposing of salt water.
  - 8. Notify K.C.C. within 10 days when injection commences or terminates.
  - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas** Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238