For KCC	Use:	11-25-06
		7
District #		<u> </u>
SGA2	Vac	Y No

		SKID RIG	
For KCC Use: Iffective Date: 11-25-06 District #	OIL & GAS CONS	ATION COMMISSION ERVATION DIVISION	Form C-1 December 2002 Form must be Typed
GGA? Yes X No	NOTICE OF IN	TENT TO DRILL	Form must be Signed
_ - -	Must be approved by KCC five	(5) days prior to commencing well	All blanks must be Filled
Expected Spud Date November	20 . 2006	Spot	✓ East
month	day year	W/2 SE SW Sec. 14 Twp. 31	
OPERATOR: License#5150 /		650 feet from N .	
Name: Colt Energy, Inc.		reet from	✓ W Line of Section
ddress: PO Box 388		is SECTIONRegularIrregular?	
Oity/State/Zip: lola, KS 66749		(Note: Locate well on the Section Plat of	n reverse side)
Contact Person: Dennis Kershner		County:Labette	magana di sa ta magangga ga
Phone: 620-365-3111		Lease Name: Bonar Colfevyille-Cherryvale	Well #: 14-14A
CONTRACTOR: Licensell 33072		FIGIO INSITIE:	Martin de de la companya de la comp
Vell Refined C	Orilling	Is this a Prorated / Spaced Field?	Yes ✓ No
EATING.	·	Target Formation(s);	
Well Drilled For: Well Class	s: Type Equipment:	wearest cease or unit boundary.	
Oll Enh Rec Infiek	d Mud Rotary	Circuita Carrado Elevanor.	feet MSL
✓ Gas Storage ✓ Pool	Ext Air Rotary	Water well within one-quarter mile:	Yes No
OWO Disposal Wildo	at Cable	Public water supply well within one mile:	[_]tes [₹]No
Seismic;# of Holes Other	 f	Depth to bottom of fresh water: 25 Depth to bottom of usable water: 200 /	melakan med dik alam om kan-katan di Sir Naka (16 mal kana) ka 1 H 171 kata (16 mal kana) ka 1
Other Moving over to reset surface	- hole drilled crooked in Limestone	Surface Pipe by Alternate: 1 2 ~	
COMBAIO. SIN SERVICE STATE OF THE SERVICE STATE STATE OF THE SERVICE STATE OF THE SERVICE STATE STATE STATE STATE STATE STATE STATE STA			0
OWWO: old well information as follows:		•	none /
	Mikirkalda, Manual Manuaja kansasya amamii 181 km arq a adad abada ka asa af kalad dhid kalad dalay isa kannaga asiya		1200
Well Name:Original Completion Date:	Origina) Total Capita		Mississippian
Original Companion Dates Communication of the Commu	CALLED MILETON	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore	e? Yes 🗸 No	Well Farm Pond Other X	
•	my, wpsym i ymg i gygraig yng o aigyddigaigh, handi y drah bwr a safan la flladai charllaed a baraidd a faraid 	DWR Permit #:	
/ Yes, true vertical depth:			/R [])
Yes, true vertical depth:	and the second section of the	DWR Permit #:	/A [])
l Yes, true vertical depth:	and the second section of the	DWR Permit #:(Note: Apply for Permit with DW	need to down about the
Yes, true vertical depth:		DWR Permit #:(Note: Apply for Permit with DM Will Cores be taken? If Yes, proposed zone:	need to down about the
Yes, true vertical depth:	AFF	DWR Permit #:	Yes VNo
Yes, true vertical depth: Yes, true vertical depth:	AFFI drilling, completion and eventual pi	DWR Permit #:(Note: Apply for Permit with DM Will Cores be taken? If Yes, proposed zone:	Yes VNo
Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby affirms that the of the agreed that the following minimum re-	AFFI drilling, completion and eventual placetiments will be met:	DWR Permit #:	PECEIVED AS CORPORATION COMM
Free undersigned hereby affirms that the country to the appropriate district office 2. A copy of the appropriate district office 3. The minimum amount of surface pills to the appropriate district office 2. A copy of the approved notice of 3. The minimum amount of surface pills to the approved notice of the approved noti	AFFI drilling, completion and eventual pi equirements will be met: a prior to spudding of well; atent to drill shall be posted on ead is plus a minimum of 20 feet into the	DWR Permit #:	PECEIVED AS CORPORATION COMM NOV 2 0 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15. +25-31207 099-24163-00-00	Location of Well: County: Labette
Operator: Colt Energy, Inc.	
Lease: Bonar	650 feet from N / V S Line of Section 1775 feet from E / V W Line of Section
Well Number: 14-14A	Sec. 14 Twp. 31 S. R. 17 Veast Wes
Field:Coffeyville-Cherryvale	
Number of Acres attributable to well: 160	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: W/2 - SE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NE SE SW
USING DED ATT ACRMIT 099-24117-0	17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

PLAT

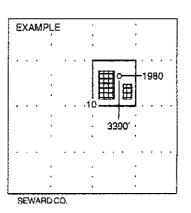
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION NOV 2 0 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form COP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: COLT ENEDCY	' INIC	·····	License Number: 5150]
Operator Name: COLT ENERGY		0.00740	5150	
Operator Address: POBOX 38		8 66/49		
Contact Person: DENNIS KERSH	NER		Phone Number: (620) 365 - 3111	
Lease Name & Well No.: BONAR	14-14		Pit Location (QQQQ):	
Type of Pit;	Pit is:		SWSESW_	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 14 Twp. 31 R. 17	
Settling Pit 📝 Onilling Pit	If Existing, date or	onstructed:	660 Feet from North / South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		1775 Feet from East / V West Line of Section	
(If WP Supply API No. or Year Orilled)	on capacity.	(bbis)	LABETTE	
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l	
	Man D''' I san Fa		(For Emargency Pils and Settling Pits only)	
Is the bottom below ground level? 7 Yes No	Artificial Liner?	N.	How is the pit lined if a plastic liner is not used?	
			NATIVE CLAY SOIL	
Pit dimensions (all but working pits):	Length (fe	et) 15	Width (feet) N/A: Steel Pits	
Depth in	om ground level to de	epest point:	5 (Feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	dures for periodic maintenance and determining RECEIVE	
			- PARAMO CURPURATION	
			NOV 2 0 20	106
			CONSERVATION DI	
Distance to nearest water well within one-mile	of pit	Depth to shailo	CONSERVATION DR. WICHITA KS	
	·	Source of infor	CONSERVATION DI WICHIDA, KS west fresh water UNKNOWN feet. mation:	
NONE KNOWN feet Depth of water well	feet	Source of infor	CONSERVATION DE WICHITA, KS west fresh water UNKNOWN feet. mation: red well owner electric log KDWR	
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