

CORRECTED

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For KCC Use: Effective Date: 11-20-06 District #: 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 15 2006

Spot CNI/2 NW1/4 SW1/4 Sec. 16 Twp. 26 S. R. 5 East 2310 feet from N/S Line of Section 660 feet from E/W Line of Section

OPERATOR: License# 5394 Name: R. R. Abderhalden Address: 100 S Main Suite 510 City/State/Zip: Wichita KS 67202 Contact Person: R. R. Abderhalden Phone: 316-262-3411

Is SECTION Regular Irregular? County: Butler Lease Name: Glaves Well #: 1 Field Name: El Dorado Is this a Prorated / Spaced Field? Yes No

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32701 Name: C & G Drilling

Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330 feet MSI Ground Surface Elevation: 1345.5 feet MSI Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 220 Length of Conductor Pipe required: none Projected Total Depth: 2425 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR)

Well Drilled For: Oil Gas OWWO Seismic Other Well Class: Enh Rec Storage Disposal # of Holes Other Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

WMS- OPER#5656, RRA INC; IS OPER# 5394 RR ABDERHALDEN

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

NOV 17 2006

CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-16-06 Signature of Operator or Agent: R. R. Abderhalden Title: Operator

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

For KCC Use ONLY API # 15- 015-23713-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X Approved by: RRA 11-15-06/WAM 11-20-06 This authorization expires: 5-15-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

11 20 06 SE

CORRECTED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: R. R. Aberhalden		License Number: 5394
Operator Address: 100 S Main Suite 510 Wichita Ks 67202		
Contact Person: R. R. Abderhalden		Phone Number: (316) 262 - 3411
Lease Name & Well No.: Glaves #1		Pit Location (QQQQ): CN1/2' NW1/4 SW1/4 Sec. 16 Twp. 26 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Butler County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite mud
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION NOV 17 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit _____ feet Depth of water well 25 feet	Depth to shallowest fresh water 25 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Magcogel Number of working pits to be utilized: one Abandonment procedure: Allow to dry and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>11-16-06</u> Date	<u>R.R. Aberhalden, Operator</u> Signature of Applicant or Agent	

15-015-23713-00-00

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202