

OWWO

For KCC Use: Effective Date: 11-25-06 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12-1-06 month day year

Spot SE NE SW Sec 11 Twp 10 S R 19 East West

OPERATOR: License# 31171 Name: Continental Operating Co. Address: 1 Houston Center 1221 McKinney Ste. 3700 Houston Tx. 77010 Contact Person: GREGORY A. MITSCHKE Phone: 713-209-1110

1650 feet from line of Section 2310 feet from line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 32128 Name: Western Well Service

County: Rooks Lease Name: Husted B Well #: 2 Field Name: Vohs

Well Drilled For: Oil Gas OWWO Seismic: Other Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: Prorated Estate 330'

If OWWO: old well information as follows: Operator: J. F. Darby Oil KEWANEE OIL CO Well Name: Husted B #2 Original Completion Date: Jun.-4-1955 Original Total Depth: 3616

Ground Surface Elevation: 2110 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 1455 120 Depth to bottom of usable water: 1485 800

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Surface Pipe by Alternate: 1 2 Length of Surface Pipe: Planned to be set: 200 Length of Conductor Pipe required: Projected Total Depth: 3816

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11/17/06 Signature of Operator or Agent: Title: General Vice President

For KCC Use ONLY API # 15 - 163-01916-00-01 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X2 Approved by: WMM 11-20-06 This authorization expires: 5-20-07 Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-01916 - 00 - 01
 Operator: Continental Operating Co.
 Lease: Husted B
 Well Number: 2
 Field: Vohs
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: SE - NE - SW

Location of Well: County: Rooks
1650 feet from N / S Line of Section
2310 feet from E / W Line of Section
 Sec. 11 Twp. 10 S. R. 19 East West

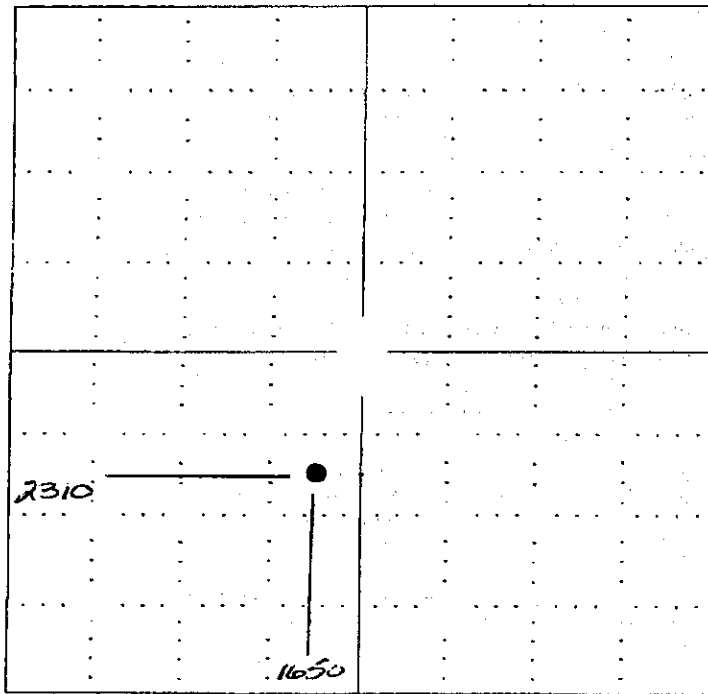
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

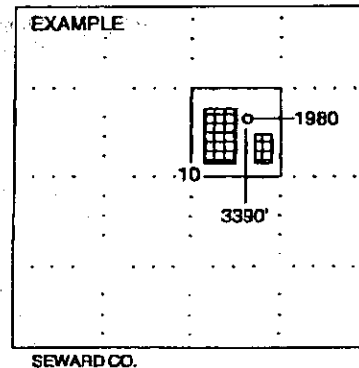
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 20 2006
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us

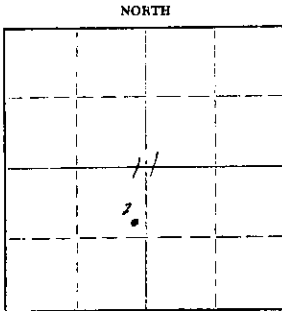
15-163-01916-02-02
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County, Sec. 11 Twp. 10S Rge. (E) 19W (W)
Location as "NE-1/4 NW-1/4" or footage from line: SE NE SW
Lease Owner: Kawnee Oil Company
Lease Name: Husted B Well No. 2
Office Address: P. O. Box 360, Hoisington, Kansas 67544
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date well completed: June 25, 1955
Application for plugging filed: August 6, 1970
Application for plugging approved: August 7, 1970
Plugging commenced: August 28, 1970
Plugging completed: September 1, 1970
Reason for abandonment of well or producing formation: not economical



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production: July 1970
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Leo Massey
Producing formation: Arbuckle Depth to top: 3610 Bottom: 3615 Total Depth of Well: 3615 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	200'	none
				5-1/2"	3611'	2502'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand to 3600'. Mixed and ran 5 sacks cement thru bailer. Pumped 30 sacks gel, 4 sacks balls, 120 sacks poxmix with 6% gel to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: Southwest Casing Pulling Company
Address: Box 364, Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Sedgwick ss.
Bill Patton (employee of owner) or (owner or operator) of the above-described well being plugged, sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the well being plugged and that the same are true and correct. So help me God.

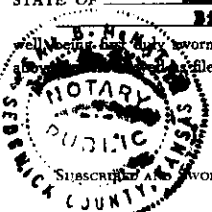
(Signature): Bill Patton

P. O. Box 360, Hoisington, Kansas 67544
(Address)

Subscribed and sworn to before me this 16th day of September, 19 70

Sam B. McNeil
Notary Public.

My commission expires 8-2-73



15-163-01916-00-00

KEWANEE OIL COMPANY

West Kansas District

RECEIVED
STATE CORPORATION COMMISSION
AUG 7 1970
CONSERVATION DIVISION
Wichita, Kansas

Well Record: Husted "B" #2
Location: SE NE SW Sec. 11-10S-19W, Roche County, Kansas
Elevation: 2110' KB, 2105' GL
Drilling Commenced: 6-4-55
Drilling Completed: 6-15-55
Completion Date: 6-25-55
Total Depth: 3615.5'
Perforation Record: 3612-14'
Treating Record: 1500 gallons
Initial Potential: Swabbed 56.6 BO in 8 hours

FORMATION TOPS

Anhydrite	1458	+ 655
Topeka	3034	- 924
Lansing-Kansas City	3288	-1178
Conglomerate	3561	-1451
Simpson	3571	-1461
Arbuckle	3618	-1500
Total Depth	3616	-1506

CASING RECORD

5 joints 8-5/8" spiral weld casing set @ 200' and cemented with 150 sacks cement and 2 sacks CC.
5-1/2" set @ 3611' and cemented with 200 sacks bulk pozmix.

COMPLETION RECORD

MICT. Swabbed down to DV, drilled DV, swabbed hole down. Drilled float, cement, shoe and CO to 3618'. Hole caving. Ran tubing with 50' of 4" liner, cemented, pulled tubing. Drilled cement 3488-3554', drilled to top of liner, drilled out 4" liner to 3615'. Perforated 3612-14' with 12 shots. TD 3615.5'. Acidized with 1,500 gallons 15%. Ran tubing and MOCT.

WORKOVER RECORD

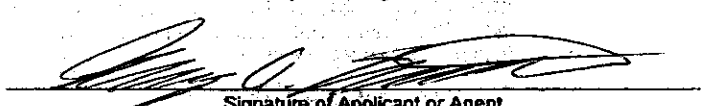
None

Record by: C. T. Slack
(Information taken from Darby Oil Company records.)

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Continental Operating Co.		License Number: 31171	
Operator Address: 1 Houston Center 1221 McKinney Ste. 3700, Houston Tx. 77010			
Contact Person: GREGORY A. MITSCHKE		Phone Number: (713) 209 - 1110	
Lease Name & Well No.: Husted B #2		Pit Location (QQQQ): SE NE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 6 - 4 - 1955		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: steel pit Pit capacity: 110 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? steel pit			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION NOV 20 2006 CONSERVATION DIVISION	
Distance to nearest water well within one-mile of pit 4185 feet Depth of water well 52 feet		Depth to shallowest fresh water 37 feet. WICHITA, KS Source of information: KH K&S 3 _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11/17/06 Date		 Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
<i>Steel pits</i>			
Date Received: 11/20/06 Permit Number: _____ Permit Date: 11/20/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-163-01916-00-01