

For KCC Use:
 Effective Date: 10-28-06
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
 December 2002
 Must be Typed
 Must be Signed
 Must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date October 28, 2006
 month day year ***

Spot East
 West
 S.W.S.W. NE NE Sec. 10 Twp. 33 S. R. 13
1240 feet from N / S Line of Section
1125 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33258
 Name: Fred Oden, III dba Sabine Operating Service, Inc.
 Address: 896 N. Mill Street, Suite 203
Lewisville, Texas 75057
 City/State/Zip:
 Contact Person: Fred Oden
 Phone: (972) 219-8585

(Note: Locate well on the Section Plat on reverse side)
 County: Chautauque
 Lease Name: Owboy Well #: 2.06
 Field Name: Fraser North

CONTRACTOR: License# 33734
 Name: HAT Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Weiser
 Nearest Lease or unit boundary: 1125

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic: # of Holes Other

Ground Surface Elevation: 872 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100+
 Depth to bottom of usable water: 205
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbores? Yes No

Length of Surface Pipe Planned to be set: 40'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1,100'

If Yes, true vertical depth: RECEIVED
 Bottom Hole Location: KANSAS CORPORATION COMMISSION
 KCC DKT #: _____

Formation at Total Depth: Weiser
 Water Source for Drilling Operations:
 Well Farm Pond Other _____

WAS: 3-33-13E
 IS: 10-33-13E

NOV 20 2006

CONSERVATION DIVISION

AFFIDAVIT

The undersigned hereby affirms that the completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to completion;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 23, 2006 Signature of Operator or Agent: Wanna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 019-26768-000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. X(2)
 Approved by: Per 10-23-06 / WTHM 11-20-06
 This authorization expires: 4-28-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form GDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2006
 CONSERVATION DIVISION
 WICHITA, KS


3
 33
 13E

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Fred Oden, III dba Sabine Operating Service		License Number: 33258
Operator Address: 896 N. Mill Street, Suite 203, Lewisville, Texas 75057		
Contact Person: Fred Oden		Phone Number: (972) 219 - 8585
Lease Name & Well No.: Ownbey #2.06		Pit Location (QQQQ): SW SW NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 (bbls)	Sec. 10 Twp. 33 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1240 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1125 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chautauqua County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) _____ WA: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3600 feet Depth of water well 85 feet		Depth to shallowest fresh water 14 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 23, 2006 Date	 Signature of Applicant or Agent	

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KANSAS CORPORATION COMMISSION
OCT 23 2006**

**CONSERVATION DIVISION
WICHITA, KS**

15-019-26718-0220

KCC OFFICE USE ONLY

Date Received: 10/23/06 Permit Number: _____ Permit Date: 10/23/06 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

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NOV 20 2006
CONSERVATION DIVISION
WICHITA, KS**