KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

mber 2002

SGA? LYes Li No			COUNTERIE
		(5) days prior to commencing well	
	CORREC	TED	
Expected Spud Date October 28, 2006		Spot	o 33 13 [4
month	day year ***		0 Tup 33 S. Fl. 13
33358			at from VN / S Line of Sec
OPERATOR: Licensell 33258		1060 fee	at from ☑E/ ☐W Line of Sec
The Capture of the party of the	Price, wic	te SECTION / Regular	trreguler?
Address: 896 N. Mill Street, Suite 203			
City/State/Zio: Lewisville, Texas /505/			the Section Plat on reverse side)
Contact Person, Fred Utten		County: Chauteuque	Well #: 3.06
Phone: (972) 219-8585		Lease Name: Ownbey	
		Field Name: Frazier North	
CONTRACTOR: Licensel 33734		ts this a Promised / Spaced Field?	Yes
Name: HAT Drilling		Target Formation(s): Weiser	
		Newrest Lease or unit boundary:	990
Well Drilled For: Well Class	_ <u>``</u>	Ground Surface Elevation: 872	
✓ Oil ✓ Enh Rec ✓ Infield	d Mud Rotary	Water well within one-quarter mile	Yes
Gas Storage Pool	Ext. Air Rotery	Public water supply well within on	e mile: Yes
OMMO Disposal Wilds	ast Cable	Depth to bottom of fresh water.	/00±
Seismic: # of Holes Othe	_	Depth to bottom of usable water.	7
Other		Surface Pipe by Alternate: 1	
		Langth of Surface Pipe Planned	in he apt. 40°
If OWWO: old well information as follows:		Large of Contract Pice	none
Operator:	<u> </u>	Length of Conductor Pipe require	
Well Name:		Projected Total Depth: 1,100' Welt	
Original Completion Date:	Original Total Dapth:	LOLLINGOU BE ROOM Cehor	
Cultural Combination Comp		Water Source for Drilling Operation	ins:
Directional, Deviated or Horizontal wellbon	e? Yes 🗹 No	Well ✓ Farm Pond	Other
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location: RSC	EIVED	. (Note: Apply I	or Permit with DWR 🔲)
KCC DKT #: KANSAS CORPOR	ATION COMMISSION	Will Cores be taken?	Yes
		If Yes, proposed zone:	
3-33-13E NOV 2	2 U ZUUO		
3-33-13E NOV 2	Z U ZUUO AFF	POAVIT	
3-33-13E NOV 2	AFF #GM-DIVISION/FILE and eventual to	EDAVIT slugging of this well will comply with I	C.S.A. 55 et. seq. KANSAG A
3-33-13E NOV 2	AFF THE COUNTY STATE AND AFF THE COUNTY STATE AND A	RDAVIT ilugging of this well will comply with I	C.S.A. 55 et. seq. KANSAS COR
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTED

Operator Name: Fred Oden, III dba Sabine Operating Service		License Number: 33258			
			, Texas 75057		
Operator Address: 896 N. Mill Street, Suite 203, Lewisville Contact Person: Fred Oden			Phone Number: (972) 219 -8585		
			Pit Location (QQQQ):		
Lease Name & Well No.: Ownbey #3.06		W2 SW NE NE			
Type of Pit:	Proposed Existing		Sec. 10 Twp. 33 R. 13 / East West		
Emergency Pit Burn Pit Settling Pit Drilling Pit	# Existing, date constructed:		990 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1060 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)			Chautauqua County		
250 (tots)			Chloride concentration:mgA		
Is the pit located in a Sensitive Ground Water Area? Yes V No			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Ves V No		native clay		
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits					
Depth fo	rom ground level to de	epest point: 5	(feat)		
Distance to nearest water well within one-mile of pit		Source of info	1		
2 3 feet Depth of water well feet		measuredwell owner electric togKDWR /d			
Emergency, Settling and Burn Pits ONLY:		Dritting, Workover and Hauf-Off Pits ONLY: Type of material utilized in dritting/workover: dritting mud			
Producing Formation:		Type of material subtreed in drilling/workover: Number of working pits to be utilized: 3			
Number of producing wells on lease: Barrels of fluid produced daily:		Number of working pits to be utilized: 3 Abandonment procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. October 23, 2006					
KCC OFFICE USE ONLY					
Date Received: /// 3/U: Permit Number: Permit Date: / 1/2 1/6 Lease Inspection: Yes [] No					
Mail to: KCC - Conservation Division, 136 S. Market - Room 2678, Wichita, Kansas 67202					

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2006

CONSERVATION DIVISION WICHITA, KS