## For KCC Use: Effective Date:

#### KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 CORRECT For must be Typed
Of The Correct be Typed
All Denks must be Filled

OPERATUR: Licensed 33258  Name: Fired Colan, all this Debates Operating Barrios, Inc.  Acknows: 8014. Nall Shows, South 200 City/State/20_ Lawshorth, Team 75007 Conteal Person, 190 Colan,		October 2	8, 2006	_	CORRECTED			East
OPERATOR: Licenses 2004. Nell Stevel, Subta 200  Miner Fed Chain. If the Enthrine Operating Bernice, Inc.  Addresses 2001. Nell Stevel, Subta 200  Contact: Person Fred Chain.  Contact: Person Fred Chain.  Contact: Person Fred Chain.  Contract: Pe	Expected Spub L		sanih c	dary year *1	* .EZSW SW SE s	ec. 3 Twp. 33	S. R. 13	West
OPERATION: Contact Personal Personal Section Personal Service, Section Personal Section Per		33368			330			
Addresse: Date Street, Shab 200  (Figitate Formation), Treet Order  Contact PRESSES  Contact PRESSES  Contact Presses: Treet Order  Contact Presses: Treet O	OPERATOR: Lic	-			2150	_feet from 🗸 E	/ W Line of Sect	ion
Courting Freedom (Freedom) Phone: (972) 219-8565  CONTINACTOR: Licenses 23734  Name: Freedom found In this a Pointed of Special Fleetor Interpretation of the Court of Special Fleetor Interpretation of Special F	Name: Fred Coun	is con size of C	is		Is SECTION Flegular	trregutar?		
Courtey. Considerage Phone: Court No. Court	1	words Towns 75	<u>~</u> 057		(Make Locale ten	I on the Section Plat	on reverse side)	
Loses Name   Mark   More   M	CKY/STRICK CED							
Field Nerme, HATD Prilling   Trailed North   Target Formation(s):   Well Drilling   Target For	Contact Person:	ASAS			i page Marrie. Ownbey		Well #: 4.06	
Some   Possible   Po	Phone: (1-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				Field Name: Frasier North			
Name   MAT Drilling   Hold Drilling   For:   Wold Class:   Type Equipment:   Total College   Storage   Pool Est.   Alt Potary   Holder   Drilling   Storage   Pool Est.   Alt Potary   Pool Est.   Pool Est.   Alt Potary   Pool Est.   Pool Est.   Alt Potary   Pool Est.   Pool	CONTRACTOR:	License# 33734	<u> </u>			ieid?	Yes	<b>∠</b> No
Mean   Different For:   Welf Class:   Type Equipment:   Ground Surface Bevetion; 979   Seat NS   Water well within con-quarter mile:   Yes   Mean	Name: HAT Drillir	9			Target Formation(s): Welser			
Well Initiated For:   Value   Maud Rolests   Maud				- F	Nearest Lease or unit bound	ary: 330		
Gas   Storage   Pool Est.   Ar Rotary   Public water supply well within one mile;   Pos   No   Depote to bottom of treat water.   Archive   Pos   No   Depth to bottom of usable water.   Archive   Depth to bottom of usable water.   Depth to bottom   Depth		nd For:		- <del>**</del>				
Cable   OWNO   Disposal   Selection:   B of Holdes   Other   Other	<b>₹</b> 0#	Enh Rec	)-rivered	<del></del>	Water wall within one-quarter	mile:	Yes	<b>✓</b> No
Solemic: of Holes   Other		<b>≓</b> ".	<u></u>	<b>=</b> 1			Yes	<b>√</b> No
Surface Pips by Alternate:		_ •		Capie		THE SECOND		
If ONWO: old well information as follows:  Operator:  Well Name: Original Total Depth::  Original Tota		# of Holes	Cave.					
If OWWIC: old well anomalous as touches:   Operator: Well Name: Original Total Depth:   Dep	:Other						-	
Operator:  Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Welser Welse Welser W	if OWWO: old w	a noitemetri lie	s follows:					
Original Completion Date:					Length of Conductor Pipe re	quired: !!!!	<u> </u>	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Down If Yes, true vertical depth: PRECEIVED DWR Permit #:    Well Farm Pond Other   PRECEIVED DWR Permit #:   Will Cores be taken?   Well Farm Pond Other	Well Name:_							
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:	Original Com	pletion Date:	Origi	inal Total Depth:	- LOUBBOUGH SE SONN CAPUT.			
If Yes, true vertical depth:RECEIVED		And an Isadmanda	-t weddings	□ Vec ✓ No	` `			
Bottom Hole Location:KANSAS CORPORATION COMMISSION  KCC DKT 8:  2 NN NW NE, 330FN1, 2150FEL  2 U 2006  If Yes, proposed zone:		DBG OLLHOUSOUN	N MONTON.					
Will Cores be taken?  If Yes, proposed zone:    Yes   New New   Ne						J		
It Yes, proposed zone:    NN NW NE, 33oFN1, 2150F1   100   1	If Yes, true vertice	el depth:	RECEIVI	ED	- DWR Permit #:		we 🗀	
The undersigned hereby affirms the provided provided and eventural plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be and by circulating cement to the top; in all cases surface pipe as through all unconsolidated meterials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior through all unconsolidated meterials plus a minimum of 20 feet into the underlying formation.  5. The appropriate district office will be notified before well is either plugged or production casing is commended in:  6. If an ALTERNATE If COMPLETION, production pipe shall be commended from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, afternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any camenling.  I hereby certify that the statements made herein are true and to all be plugged. In all cases, MOTIFY district office prior to any camenling.  Plets: October 23, 2006  Signature of Operator or Agent:  File Completion Form ACD-1 with intent to Drill;  File Completion Form ACD-1 with intent to Drill;  File Completion plugging report (CP-4) after plugging is completed;  Obtain written approval before deposing or injecting salt water.  If this permit has expired (Sec: authorized expiration delay please check the box below and return to the address below.  [This authorization void if drilling not started within 6 morates of approval dates.]	Bottom Hole Loc	ation:KANSAS	PIECEIVI CORPORATION	ED N COMMISSION	DWR Permit #:(Note: Ap			
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe at through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to the unconstruction of the uncon	Bottom Hole Loc KCC DKT #: 2 NN NN N \$WSW SE;3	# ,330FNL,21	PIECEIVI CORPORATION	ED N COMMISSION 2006	DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone:	oply for Permit with D	Yes	
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through all unconsolidated materials plus a minimum of 20 feet into district office on plug length and placement is necessary prior setting.  4. If the well is city hole, an agreement between the operator and the district office on plug length and placement is necessary prior setting.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to iffe best of my knowledge and belief.  Date: October 23, 2006 Signature of Operator or Agent: Approval. Title: Agent  For KCC Use ONLY  API # 15 - 019 - 26 7 70 - 000  Minimum surface pipe required 100 - test per All.  Approved by: 10 - 3 - 010	Bottom Hole Loc KCC DKT #: 2 NN NN N \$W SW SE;3 The undersigned It is agreed that 1. Notify the	E, 33oFN1, 21 20FS4 21 SO I hereby affirms the following mappropriate dis-	CORPORATION IN THE PROPERTY OF	ED N COMMISSION  2006  DIVISION AF Scompletion and eventual ments will be met: r to spudding of wall;	DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply w	oply for Permit with D	eq. Kunens compon	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior with the sufficient office will be notified before well is either plugged or production casing is comented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to life best of my knowledge and belief.  Date: October 23, 2006 Signature of Operator or Agent: API 9 15 - OI9 - 26 7 70 - OOO Total Completion Form ACO -1 within 120 days of spud date;  File completion Form ACO -1 within 120 days of spud date;  File completion Form ACO -1 within 120 days of spud date;  File completion Form ACO -1 within 120 days of spud date;  File completion Form ACO -1 within 120 days of spud date;  File completion form ACO -1 within 120 days of spud date;  File completion form ACO -1 within 120 days of spud date;  File completion form ACO -1 within 120 days of spud date;  File completion form ACO -1 within 120 days of spud date;  File completion form ACO -1 within 120 days of spud date;  File completion form ACO -1 within 120 days of spud date;  File acreage attribution plat according to filed provision orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized appriation date) please check the box below and return to the address below.  Which the Drillad - Permit Expired	Bottom Hole Loc KCC DKT #: 2 NN NN N \$W SW SE;3 The undersigned It is agreed that 1. Notify the	E, 33oFN1, 21 20FS4 21 SO I hereby affirms the following mappropriate dis-	CORPORATION IN THE PROPERTY OF	ED N COMMISSION  2006  DIVISION AF Scompletion and eventual ments will be met: r to spudding of wall;	DWR Permit #:(Note: Ap Will Cores be taken? If Yes, proposed zone: FFIDAVIT I plugging of this well will comply w	oply for Permit with D	eq. Kunens compon	
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, arternate it cemerate must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 23, 2006 Signature of Operator or Agent: White District office prior to any cementing.  Title: Agent  Remember to:  File Drill Fil Application (form CDP-1) with Intent to Orll;  File Completion Form ACO-1 within 120 days of spud date;  File acreege attribution plet according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this authorization void if drilling not started within 6 months of approval date.)  Well Not Drilled - Persult Expired  Signature of Operator or Agent:	Bottom Hole Loc KCC DKT #:  2 NN NW N  SW SW SE; 3.  The undersigned that I  1. Notify the  2. A copy of  3. The minim through all  4. If the well	etion:KANSAS (  E, 33of N1, 21  20 f S4, 21 S0  I hereby affirms the following mappropriate distinction amount of the land of	NECELVI CORPORATION IN THE INTERIOR	ED  N.COMMISSION  2006  DIVISION  Scompletion and eventual ments will be met: r to spudding of walk; o drill shall be posted on a specified below shall be a a minimum of 20 feet inte ween the operator and the	DWR Permit #:	oply for Permit with Di with K.S.A. 55 et. so op; in all cases sur placement is nece	eq. **MMAS CORPOR	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 23, 2006 Signature of Operator or Agent:   For KCC Use ONLY  API 9 15 - 019 - 26 7 70 - 0000  API 9 15 - 019 - 26 7 70 - 0000  Minimum surface pipe required feet per Ait.   Approved by: Per 10-23-016   White 1 + 20 - 016   White 1 + 20 - 016   White permit has expired (See: authorized expiration dete) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Well Not Drilled - Permit Expired  Signature of Operator or Agent:   I this authorization void if drilling not started within 6 months of approval clate.)	Bottom Hole Loc KCC DKT #:  2 NW NW N  SW SW SE; 3  The undersigned that I  1. Notify the 2. A copy of 3. The minim through all  4. If the week	etion: KANSAS (  £,33oFN1,21  2oFSL, 21SC)  I hereby affirms the following mappropriate distinct of the approved in the approximate in the approved in the approximate in	PIECEIVI CORPORATION  NOVE Z U  NSERVATION I  the MASKINI I  Inimum requirer trict office prior office of Intent to surface pipe as d materials plus agreement better	ED.  N. COMMISSION  2006  DIVISION  (Scompletion and eventual ments will be met:  r to spudding of well; o drill arbeit be posted on a specified below shall be a a minimum of 20 feet into the operator and the first before well is either or the operator and the first before well is either or the operator.	DWR Permit #:	ply for Permit with Di with K.S.A. 55 et. so op; in all cases sur placement is nece	eq. ** CORPOR OF THE CORPOR OF	EIVINON 3, 20
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Date: October 23, 2006  Signature of Operator or Agent:	Bottom Hole Loc KCC DKT #:  2 Nto Noo N  Sw Sw SE; 3  The undersigned it is agreed that  1. Notify the 2. A copy of 3. The minim through all 4. If the well 5. The appro 6. If an ALTE Or pursual must be of	etion: KANSAS ( E, 330 FN L, 21 20 FS L, 21 CO I hereby affirms the following mappropriate distinct of I unconsolidate is dry hole, an priate district of ERNATE II COM INTO TO T	PECELVI CORPORATION  NSERVATION I Introduce of Intent to surface pipe as d materials plus agreement beto lifice will be noted  IPLETION, proc  "B" - Eastern K 130 days of the	ED.  N.COMMISSION  2006  DIVISION  (gcompletion and eventual ments will be met: r to spudding of wall; o drill shall be posted on a specified below shall be a a minimum of 20 feet into ween the operator and the filed before well is either p duction pipe shall be com (ansas surface casing ord a spud date or the well shall	DWR Permit #:	oply for Permit with District States Surfacement is necessation; or to surface within the KCC District 3	eq. VILLE CORPOR  UCT 2  riace prior littles  120 days of spud darea, alternate II car	JEIVATION 3 20
For KCC Use ONLY  API # 15 - 0/9 - 26 7 70 - 0000  Conductor pipe required	Bottom Hole Loc KCC DKT #:  2 Nto Noo N  Sw Sw SE; 3  The undersigned it is agreed that  1. Notify the 2. A copy of 3. The minim through all 4. If the well 5. The appro 6. If an ALTE Or pursual must be of	etion: KANSAS ( E, 330 FN L, 21 20 FS L, 21 CO I hereby affirms the following mappropriate distinct of I unconsolidate is dry hole, an priate district of ERNATE II COM INTO TO T	PECELVI CORPORATION  NSERVATION I Introduce of Intent to surface pipe as d materials plus agreement beto lifice will be noted  IPLETION, proc  "B" - Eastern K 130 days of the	ED.  N.COMMISSION  2006  DIVISION  (gcompletion and eventual ments will be met: r to spudding of wall; o drill shall be posted on a specified below shall be a a minimum of 20 feet into ween the operator and the filed before well is either p duction pipe shall be com (ansas surface casing ord a spud date or the well shall	DWR Permit #:	oply for Permit with District States Surfacement is necessation; or to surface within the KCC District 3	eq. VILLE CORPOR  UCT 2  riace prior littles  120 days of spud darea, alternate II car	JEIVATION 3 20
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Conductor pipe required	Bottom Hole Loc KCC DKT #:  2 NW NW N  SW SW SE ; 3  The undersigned It is agreed that  1. Notify the 2. A copy of 3. The minim through all 4. If the well 5. The appro 6. If an ALTE Or pursua must be 1 hereby cartify t  Date: October 23.	etion:KANSAS (  £,33oFNL,21  2oFSL, 21SC)  I hereby affirms the following mappropriate distinct of appropriate district of PRNATE II COM ompleted within that the stateme 2008	NECELVI CORPORATION NERVATION I THE WASHINGTON In THE WASHINGTON I	ED NCOMMISSION  2006  DIVISION (geompletion and eventual ments will be met: r to spudding of well; o drill shall be posted on a specified below shall be a minimum of 20 feet into ween the operator and the filed before well is either p (ansas surface casing ord a spud date or the well shall in are true and to the bes	DWR Permit #:	oply for Permit with Disciply for Permit with Disciply in all cases surpling the cases surpling for the surface within the KCC District 3 in the KCC District office.  Title: Agent	eq. Control of the co	JEIVATION 3 20
Minimum surface pipe required.  Approved by: 24-10-23-010   WHW.1+ Zo-010   WHW.1+ Zo-010   With sutherization empires: 423-07   With sutherization void if drilling not started within 6 months of approval date.)  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired	Bottom Hole Loc KCC DKT #:  2 NW NW N  SW SW SE ; 3  The undersigned It is agreed that  1. Notify the 2. A copy of 3. The minim through all 4. If the well 5. The appro 6. If an ALTE Or pursua must be 1 hereby cartify t  Date: October 23.	etion:KANSAS (  £,33oFNL,21  2oFSL, 21SC)  I hereby affirms the following mappropriate distinct of appropriate district of PRNATE II COM ompleted within that the stateme 2008	NECELVI CORPORATION NERVATION I THE WASHINGTON In THE WASHINGTON I	ED NCOMMISSION  2006  DIVISION (geompletion and eventual ments will be met: r to spudding of well; o drill shall be posted on a specified below shall be a minimum of 20 feet into ween the operator and the filed before well is either p (ansas surface casing ord a spud date or the well shall in are true and to the bes	DWR Permit #:	ophy for Permit with Discrete with K.S.A. 55 et. so op; in all cases sur placement is neces nented in; r to surface within ne KCC District 3: IFY district office Title: Agent	eq. Consolidate of the Drill; of spud date;	JEIVATION 3 20
Approved by: Pur 10-23-010   WHW.1+ 25-01.  This authorization void if drilling not started within 6 morates of approval date.)  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired	Bottom Hole Loc KCC DKT #:	etion: KANSAS (  E, 33oFNL, 21  20FSL, 21SCO  I hereby affirms the following mappropriate distinct of lumoneolidate is dry hole, an priate district of ENNATE II COM must be statemed within that the statemed 2006  Si  ONLY  119-26	PIECELVI CORPORATION  NERVATION I The PASSAPPANION Informum requirer rotice of intent as agreement between the moti IPLETION, proc "B" - Eastern K 130 days of the ants made herei gnature of Ope	ED NCOMMISSION  2006  DIVISION (geompletion and eventual ments will be met: r to spudding of well; o drill shall be posted on a specified below shall be a minimum of 20 feet into ween the operator and the filed before well is either p (ansas surface casing ord a spud date or the well shall in are true and to the bes	DWR Permit #:	phy tor Permit with Disciplinary for Permit with Disciplinary for all cases surplicated in; or to surface within the KCC District office Title:  Agent Title: Agent Title: Agent To CDP-1) with Inter-1 within 120 days according to field	eq. Control of the same of the Control of the same of	Arroy 3 20 State ate. nenting.
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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	CORRECTED .				
Operator Name: Fred Oden, III dba	Sabine Operat	License Number: 33258					
Operator Address: 896 N. Mill Stre	et, Suite 203	, Lewisville	, Texas 75057				
Contact Person: Fred Oden		Phone Number: ( 972 ) 219 -8585					
Lease Name & Well No.: Ownbey #4.	06	Pit Location (QQQQ):					
Type of Pit:	Pit is:		E2 SW SW SE - *				
Emergency Pit Burn Pit	<b>✓</b> Proposed	Existing	Sec. 3 Twp. 33 R. 13 Fast West				
Settling Pit	If Existing, date o	anstructed:					
Workover Pit Haul-Off Pit	Haul-Off Pit Pit capacity:		2150 Feet from 🗹 East / 🗌 West Line of Section				
(If WP Supply AP! No. or Year Drilled)	250	(bbis)	Chautauqua County				
is the pit located in a Sensitive Ground Water	Area? Yes	Chloride concentration:mg/l					
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes No	Yes 🗸	No	native clay				
Pit dimensions (all but working pits):	10 Length (fe	net) 10	Width (feet) N/A: Steel Pits				
	om ground level to de	-	(foot)				
			ocluding any special monitoring.  KANSAS CONFORMATION CONTROL CONSTRUCT  CONS				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water feet. MONSON mation:				
337   feet   Depth of water well _	S 5 feet	measu	redwell owner electric tog KDWR _/				
Emergency, Settling and Burn Pits ONLY:		over and Hauf-Off Pits ONLY:					
Producing Formation:		of utilized in drillingAvorkover: drilling mud					
Number of producing wells on lease:		Į.	tring pits to be utilized: 3 / 0				
Barrels of fluid produced daily:		J. C.					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	to of my knowledge and belief.					
I hereby certify that the above state	ements are true and	correct to the best	t of my tonowledge and belief.				
October 23, 2006  Date  October 23, 2006  Date  October 23, 2006  Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 16 23/16 Permit Number: Penmit Date: 16/23/16 Lease Inspection: Yes & No							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2006

CONSERVATION DIVISION WICHITA, KS