### For KCC Use: Effective Date; 10-28-06

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

CORRECTED

Must be approved by KCC five (s	-,,-,-, ··· · · · · · · · · · · · · ·	
CORREC	TED	
Expected Soud Date October 28, 2006 ***	Spot V E	ast
month day year	WZ SW SE SE Sec. Twp. S. R. S. R. W	(e:61
CDT-D-57000, 1 Innovant 33258	330 feet from N / A S Line of Section	
	1060 feet from F E / W Line of Section	
Name: Fred Oden, M dbs Sabine Operating Service, Inc.	Is SECTION   Regular   Irregular?	
Address: 896 N. Mill Street, Sullin 203 Address: Lewisville, Texas 75057	(Note: Locate well on the Section Plet on reverse side)	
	Chautaugua	
Contact Person: Fred Otlen Phone: (972) 219-8585	Lease Name: Ownbey Well #: 5.06	
Phone: 1872/2/3	Field Name: Frasier North	
CONTRACTOR: Licenson 33734	is this a Promited / Spaced Field?	No
Name: HAT Drilling	Target Formation(s): Weiser	
	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 878 feet I	_
Oil Enth Rec I Infield Mud Rotary	Water well within one-quarter mile:	]No_
Gas Storage Pool Ext. Air Rotery	Public water supply well within one mile:	No
Cable Cable	Depth to bottom of fresh water:	
Seismic;# of Holes! Other	Depth to bottom of usable water: 205	
Other	Surface Pipe by Alternate: 1 2	
tt CWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1,100' V	
Original Completion Date:Original Total Depth:	Pormanon at total Deput.	
Directional Davisted or Horizontal wellbore?	Water Source for Drilling Operations:  Well   Farm Pond Other	
	DWR Permit #:	
If Yes, true vertical depart	(Note: Apply for Permit with DWR	
BOTTOM HOM COCHION: DECEIVED	[] <sub>V</sub> [7	No
MAC DATE: I THE TOTAL STREET		
ANSAS CORPORATION COMMISSION	If Yes, proposed zone:	
WZNWNENE 330FNL, 1000 FBT 2 0 2006	If Yes, proposed zone:	
WENWHENE 336 FM, 1000 FEEL NOV 2 0 2006 AFFI	If Yes, proposed zone:	/ED
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  ANSAS CORPORATION COMMISSION  NOV 2 0 2006  AFFIL  The undersigned hereby affirms that the driffing completion and eventual places.	If Yes, proposed zone:	/ED
**NSAS CORPORATION COMMISSION  **NSAS CORPORATION COMMISSION  **NSAS CORPORATION COMMISSION  **SAN SET SE 336 FOL, 1000 FEEL NOV 2 0 2006  The undersigned hereby affirms that the drilling completion and eventual plants agreed that the following completion and eventual plants.	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 3 2	75E
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It is agreed that the following with water the prior to spudding of well:  1. Notify the appropriate district once prior to spudding of well:  2. A copy of the approved notice of intent to drill ahalf be posted on eac strong the approved notice of intent to drill ahalf be posted on eac through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through a proportion of the district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date:    Date: October 23, 2006	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  OCT 2 3 2  ch drilling rig; If by circulating cement to the top; in all cases surface pipe little is set underlying formation.  istrict office on plug length and placement is necessary prior to pluggin ged or production casing is cemented in; and trom below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate it cemer be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreege attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting saft water.  If this permit has expired (See: authorized expiration date) please	CUG (ISIO) og: nting

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form COP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

	Sub	mit in Duplicate	CORRECTED
Operator Name: Fred Oden, III dba	Sabine Operatir	ng Service	License Number: 33258
Operator Address: 896 N. Mill Stre			
Contact Person: Fred Oden			Phone Number: ( 972 ) 219 - 8585
Lease Name & Well No.: Ownbey #5	.06		Pit Location (QQQQ):
Type of Pit:	Pit is:	☐ Existing	W2
Emergency Pit Burn Pit  Settling Pit	If Existing, date co		330 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit (#WP Supply API No. or Year Drillod)	Pit capacity:	(bbls)	Feet from 🗸 East / 🗌 West Line of Section  Chautauqua County
Is the pit located in a Sensitive Ground Water			Chloride concentration:mgfl (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit fined if a plastic liner is not used?  native clay
Pit dimensions (all but working pits):	30 Length (fe		Width (feet) N/A: Steel Pits (feet)
Depth of the pit is lined give a brief description of the material, thickness and installation procedure.	e liner	Describe proc	edures for periodic maintenance and determining including any special monitoring.
If the pit is lined give a brief description of th	e liner	Describe proci liner integrity, i	including any special monitoring.  KANSAS CORPORATION COMMISS  OCT 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
If the pit is lined give a brief description of th	e liner re.	Describe proci liner integrity, i	including any special monitoring.  KANSAS CORPORATION COMMIS  CONSERVATION ON SOLUTION ON
If the pit is lined give a brief description of the material, thickness and installation procedure.	e liner re. ile of pit	Describe proof liner integrity, in the second secon	including any special monitoring.  KANSAS CORPORATION COMMISSION  CONSERVATION ON SION  remation:  used well owner electric log KDWR
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-minimum of the control of th	e liner re.  ile of pit  \[ \sum_{\sum_{\text{test}}} \sum_{\text{feet}} \] f:	Describe proceedings in the proceeding in the proceeding in the shaller source of informeast prelifing. Worthly Worthly Drilling, Worthly Inc.	conservation:  well owner electric log KDWR _ kover and Haul-Off Pits ONLY:
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-minute of the description of the pits of water well.  Emergency, Settling and Burn Pits ONLY Producing Formation:	e liner re.  ile of pit feet f:	Describe proceedings integrity, in the control of t	conservation:  well owner electric log KDWR _ kover and Haul-Off Pits ONLY:
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-minimum in the pit is seen to be pith of water well. Emergency, Settling and Bern Pits ONLY Producing Formation:  Number of producing wells on lease:	e liner re.  sile of pit  \$\frac{1}{2} \sum_{\text{feet}} \text{feet}  f:	Describe proof liner integrity, if the proof integrity is shalled Source of informeast Drilling, World Type of material Number of wo	including any special monitoring.  WANSAS CORPORATION COMMISSION  CONSERVATION ON SION  OWEST Fresh water
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-minute of the description of the pits of water well.  Emergency, Settling and Burn Pits ONLY Producing Formation:	e liner re.  ile of pit feet f:	Depth to shall Source of informeas  Drilling, Work  Type of materi Number of wo	construction any special monitoring.  **CANSAS CORPORATION COMMISSION**  COMMISSION OF 2 3 2006  Owest fresh water
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mineral producing feet. Depth of water well.  Emergency, Settling and Burn Pits ONLY.  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	e liner re.  ile of pit	Depth to shall Source of informeast Drilling, Work Type of materi Number of wo Abandonment Drill pits must	construction any special monitoring.  WARRAS CORPORATION COMMISSION  COMMISSIO
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mined to the pit of water well.  Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?	e liner re.  ile of pit	Depth to shalk Source of informease Drilling, Work Type of materi Number of wo Abandonment Drill pits must correct to the best	construction any special monitoring.  **CANSAS CORPORATION COMMISSION**  COMMISSION OF 2 3 2006  Owest fresh water
Distance to nearest water well within one-mi  ———————————————————————————————————	e liner re.  ile of pit feet f:  all spilled fluids to  tements are true and o	Depth to shalk Source of informease Drilling, Work Type of materi Number of wo Abandonment Drill pits must correct to the best	conservation comments of the closed within 385 days of spud date.  Signature of Applicant or Agent  WARRS CORPORATION COMMENTS  WARRS CORPORATION COMMENTS  CONSERVATION DIVISION  Feet. WOUNT AS  Feet. WOUNT
Distance to nearest water well within one-mi    Constant   Constant	e liner re.  lie of pit  \[ \frac{1}{2} \square  \qquad	Describe proceedings in the process of information measures of process of material Number of wood Abandonment Drill pits must correct to the best of t	owest fresh water feet. Would know of the closed within 385 days of spud date.  Signature of Applicant or Agent  WARAS CORPORATION COMMES  COMMENTATION OF COMMES  COM

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS