

For KCC Use:
 Effective Date: 10-28-06
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
 December 2002
 This Form must be Typed
 This Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date October 28, 2006
 month day year ***

Spot East
 E2 SW SE SE Sec. 3 Twp. 33 S. R. 13 West
 330 feet from N / S Line of Section
 730 feet from E / W Line of Section

OPERATOR: License# 33258
 Name: Fred Oden, III dba Sabre Operating Service, Inc.
 Address: 886 N. Mill Street, Suite 203
 City/State/Zip: Lewistown, Texas 75057
 Contact Person: Fred Oden
 Phone: (972) 219-8585

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Chautauqua
 Lease Name: Ownbey Well #: 6.06
 Field Name: Frazier North

CONTRACTOR: License# 33734
 Name: HAT Drilling

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Weiser
 Nearest Lease or unit boundary: 330'

| | | |
|--|--|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> GOND <input type="checkbox"/> Seismic | <input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> # of Holes <input type="checkbox"/> Other | <input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other |
| | | <input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable |

Ground Surface Elevation: 888 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100±
 Depth to bottom of usable water: 205
 Surface Pipe by Alternate: 1 2

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Length of Surface Pipe Planned to be set: 40'
 Length of Conductor Pipe required: none
 Projected Total Depth: 1,100'
 Formation at Total Depth: Weiser

WAS: E2 NWNENE 330FNL 730FEL
 IS: E2 SW SESE 330FSL 730FEL

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

- The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

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 OCT 23 2006
 CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: October 23, 2006 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 019-26772-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. (2)
 Approved by: But 10-23-06 / W/Hm 11-20-06
 This authorization expires: 4-23-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

| | | |
|--|---|--|
| Operator Name: Fred Oden, III dba Sabine Operating Service | | License Number: 33258 |
| Operator Address: 896 N. Mill Street, Suite 203, Lewisville, Texas 75057 | | |
| Contact Person: Fred Oden | | Phone Number: (972) 219 - 8585 |
| Lease Name & Well No.: Ownbey #6.06 | | Pit Location (QQQQ): E2 SW SE SE |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 250 (bbls) | Sec. 3 Twp. 33 R. 13 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 730 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chautauqua County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (| | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? native clay |
| Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit 4432 feet Depth of water well 45 feet | | Depth to shallowest fresh water 14 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| October 23, 2006 Date | | <i>Danna Akanda</i> Signature of Applicant or Agent |

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WICHITA, KS

15-019-26772-0000

KCC OFFICE USE ONLY

Date Received: **10/23/06** Permit Number: _____ Permit Date: **10/23/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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