

For KCC Use:  
 Effective Date: 10-28-06  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well  
 CORRECTED

Expected Spud Date October 28, 2006  
 month day year \*\*\*

Spot  East  
 SESW NE NE Sec. 10 Twp. 33 S. R. 13  West  
1200 feet from  N /  S Line of Section  
885 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33258  
 Name: Fred Oden, W dbe Sabine Operating Service, Inc.  
 Address: 896 N. Mill Street, Suite 203  
Lawtonville, Texas 75057  
 Contact Person: Fred Oden  
 Phone: (972) 219-8585

County: Chautauque  
 Lease Name: Owmbay Well #: 1.06  
 Field Name: Frazier North

CONTRACTOR: License# 33734  
 Name: HAT Drilling

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Water  
 Nearest Lease or unit boundary: 885'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 ONND  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other

Ground Surface Elevation: 882 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 1032'  
 Depth to bottom of useable water: 205'  
 Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 40'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 1,100'  
 Formation at Total Depth: Water

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

WAS: 3-33-13E  
 IS: 10-33-13E

NOV 20 2006

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-61, 55-62  
 It is agreed that the following minimum requirements will be met:

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 OCT 23 2006

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary; if plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: October 23, 2006 Signature of Operator or Agent: Wanna Thanda Title: Agent

For KCC Use ONLY  
 API # 15 - 019-26767-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 40 feet per Alt. **(2)**  
 Approved by: Post D-23-06 / WHTM 11-20-06  
 This authorization expires: 4-23-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field prorations orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

3  
 33  
 13E

Mail to: KCC - Conservation Division, 139 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Forms must be Typed

Submit in Duplicate

CORRECTED

Operator Name: <b>Fred Oden, III dba Sabine Operating Service</b>		License Number: <b>33258</b>
Operator Address: <b>896 N. Mill Street, Suite 203, Lewisville, Texas 75057</b>		
Contact Person: <b>Fred Oden</b>		Phone Number: <b>( 972 ) 219 - 8585</b>
Lease Name & Well No.: <b>Ownbey #1.06</b>		Pit Location (QQQQ): <b>SE SW NE NE</b> ✓
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>250</b> (bbls)	Sec. <b>10</b> Twp. <b>33</b> R. <b>13</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>1200</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>885</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Chautauqua</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ✓		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native clay</b>
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>2994</b> feet    Depth of water well <b>85</b> feet		Depth to shallowest fresh water <b>1-1</b> feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>drilling mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>air dry and backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 23, 2006 Date	<i>Denna Manda</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION OCT 23 2006 CONSERVATION DIVISION WICHITA, KS 15-019-26767-2320
KCC OFFICE USE ONLY		
Date Received: <b>10/23/06</b>	Permit Number: _____	Permit Date: <b>10/23/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2676, Wichita, Kansas 67202

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