

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06230

Name: First National Oil Co.

Address 150 Plaza Drive Ste B-3

City/State/Zip Liberal, KS, 67901

Purchaser: _____

Operator Contact Person: Bill Carlisle

Phone (620) 624-1664

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: Wes Hanson

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SIGW Temp. Abd.
 Gas ENHR SIGU
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____

Spud Date 2-22-03 Date Reached TD 3-9-03 Completion Date 1-17-05

API NO. 15- 175-21890-00-00

County Seward

NW-SE - - - Sec. 1 Twp. 31S Rge. 32 E W

1980 Feet from NW (circle one) Line of Section

1980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lessee Name Clawson "A" Well # 1-1

Field Name Lette South

Producing Formation Chase

Elevation: Ground 2831 KB 2836

Total Depth 5800 PSTD _____

Amount of Surface Pipe Set and Cemented at 1825 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cont.

Drilling Fluid Management Plan ALT I WITHM 10-17-06
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. MAY 11 2006

Quarter _____ Sec. _____ Twp. 5 Rng. _____ E/W

County _____ Docket No. KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Carlisle

Title Dist Supt Date 5/10/06

Subscribed and sworn to before me this 10 day of May, 2006.

Notary Public Sandra Carlisle

Date Commission Expires 8-1-09

SANDRA CARLISLE
Notary Public - State of Kansas
My Appt. Expires 8-1-2009

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name First National Oil Co. Lease Name Clawson "A" Well # 1-1
 Sec. 1 Twp. 31S Rge. 32 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction
 Micro Log
 Compensated Neutron

Name	Top	Datum
Lansing	4241	
Kansas City	4450	
Swope	4643	
Marrow	5292	
St Gen	5602	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1825	Mid Con	710	3%cc
Production	7 7/8	5 1/2	15.5#	3490	A Con	300	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2698-2704	300 gals. 15% MCA
	RBP-2732	
4	2754-60, 2800-06, 2856-62	900 gal 15% MCA
	CIBP-2960	

TUBING RECORD Size 2 3/8 Set At 2712 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, S/W or Inj. 2-20-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	30		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-1B.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____



INVOICE NO.
Date 3-13-03
Customer ID

Subject to Correction

FIELD ORDER

6030

CHARGE	Lease CLAWSON TRUST A	Well # 1-1	Legal 1-315-32W
	County SEWARD	State KS	Station LIBERAL
	Depth 3490	Formation	Shoe Joint
	Casing 5 1/2 15.5" 3490	Casing Depth 3490	TD
Customer Representative BILL CARLISLE		Treater SHAUN FREDERICK	

150 Plaza Drive Suite B-3 Liberal, KS 67901

AFE Number _____ PO Number _____

Materials Received by **X Bill Carlisle**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	300 SK	A-CON BLEND (COMMON)				
C195	226 lb	FLA-322				
C243	29 lb	DEFOAMER				
C194	71 lb	CELLFLAKE				
C310	564 lb	CALCIUM CHLORIDE				
C302	500 gal	MUD FLUSH				
F101	12 ea	TURBOLIZER 5 1/2				
F191	1 ea	GUIDE SHOE - Regular 5 1/2				
F231	1 ea	FLAPPER TYPE INSERT 5 1/2				
F143	1 ea	TOP RUBBER PLUG 5 1/2				
R701	1 ea	CMT HEAD RENTAL				
L107	300 SK	CMT SERVICE CHARGE				
E100	1 WAY	UNITS 1 MILES 20				
E104	287 TM	TONS 14 MILES 20				
R207	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted Total					7984	7984.00
PLUS TAX						

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TREATMENT REPORT

Customer ID		Date	
Customer FIRST NATIONAL OIL		3-13-03	
Lease CLAWSON TRUST A		Lease No.	Well #
			1-1
Field Order #	Station LIBERAL	Casing 5 1/2	Depth 3490
		County SEWARD	State KS
Type Job 5 1/2 P3 LONG STRING (NEW-WELL)	Formation	Legal Description 1-315-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				25 SLS A-CON @ 13.6"				
Depth 3490	Depth	From	To	Pre Pad PLUG	Max			5 Min.
Volume 82	Volume	From	To	Pad 275 SLS A-CON @ 13.2"	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3621	Packer Depth	From	To	Flush WATER	Gas Volume			Total Load

Customer Representative BILL CARLISLE	Station Manager DIRK MORRIS	Treater Shaun FREDERICK
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Service Units		108	26	38	71			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
2300					ON LOCATION/RIG PULLING D.P.			
2305					PRE-JOB SAFETY MEETING			
2310					RIG UP P.T.			
0320					D.P. OUT OF HOLE/RIG UP CASERS			
0330					START IN W/CASING / F.I.			
0525					CASING ON BOTTOM / HOOK UP SWEDGE			
0530					CIR W/ RIG			
0600					Through CIR / Hook Lines Lines to P.T.			
0610	400		8	1.5	Pump 25 SLS A-CON @ 13.6" (PLUG)			
0615	400		80	4.5	Pump MUD DISP			
0640					SHOT DOWN / PULL 3 JTS CASING			
0645					WASH LINES TO PIT			
0715					CIR W/ RIG			
1000					THROUGH CIR / Hook Lines to P.T.			
1008	350		10	4	Pump 10 BBLs WATER Spacer			
1016	400		12	4	Pump 12 BBLs MUD FLUSH			
1020	300		10	4	Pump 10 BBLs WATER Spacer			
1027	300		93	3.5	Pump 275 SLS A-CON @ 13.2"			
1105					SHOT DOWN / DROP PLUG / WASH LINES TO PIT			
1110	φ		81	5	Pump DISP			
1140	500			2	SLOW RATE			

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