

Revised to include perforations and est. prod.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: SemKan, LLC
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Cheyenne Drilling, LP Rig #11
License: 33375
Wellsite Geologist: James Musgrove

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/11/04 2/14/06 7/1/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21488-00-00

County: Hodgeman

W/2 SW NW NE Sec. 9 Twp. 24 S. R. 24 East West

990' feet from S N (circle one) Line of Section

2492' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Benish Well #: 1

Field Name: Wildcat

Producing Formation: Krider

Elevation: Ground: 2485' Kelly Bushing: 2491

Total Depth: 2825' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 228.59 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from TD

feet depth to surface _____ w/ 650 _____ sx cmt.

ALT II WITH 10-17-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 350 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker Jr.

Title: President Date: 4/20/06

Subscribed and sworn to before me this 20 day of APRIL

2006

Notary Public: Camilla L. Miller

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Benish Well #: 1
 Sec. 9 Twp. 24 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/ Density w/ PE, CBL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cheyenne SS</td> <td>662</td> <td>(+1824)</td> </tr> <tr> <td>Blaine Anhydrite</td> <td>1033</td> <td>(+1456)</td> </tr> <tr> <td>Cedar Hill SS</td> <td>1125</td> <td>(+1366)</td> </tr> <tr> <td>Base Cedar Hills</td> <td>1310</td> <td>(+1181)</td> </tr> <tr> <td>Stone Corral Anhydrite</td> <td>1623</td> <td>(+868)</td> </tr> <tr> <td>Wellington Group</td> <td>2080</td> <td>(+411)</td> </tr> <tr> <td>Chase Group</td> <td>2509</td> <td>(-18)</td> </tr> <tr> <td>Krider</td> <td>2540</td> <td>(-49)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cheyenne SS	662	(+1824)	Blaine Anhydrite	1033	(+1456)	Cedar Hill SS	1125	(+1366)	Base Cedar Hills	1310	(+1181)	Stone Corral Anhydrite	1623	(+868)	Wellington Group	2080	(+411)	Chase Group	2509	(-18)	Krider	2540	(-49)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	229'	Common	160	3%cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	2824'	Lite	550	1/4# flo-seal, 2% cc
					ASC	100	1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	Upper and Lower Krider 2547-2559, 2574-2579	1500 gals. 15% double Fe w/ 60 BS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2"	2502'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/14/06			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		145			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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ACO-1
Becker Oil Corporation
Benish #1

Formation Tops continued

Name	Top	Datum
Winfield	2602	
Towanda	2665	
Ft. Riley	2718	(-227)
Florence	2766	(-275)
Wreford	2804	(-313)
TD (Drlr)	2825	(-334)
TD (Log)	2728	(-337)

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