

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31514
 Name: Thoroughbred Associates, LLC
 Address: 8100 E. 22nd St. No. Bldg. 600-F
 City/State/Zip: Wichita, KS 67226
 Purchaser: BP Energy
 Operator Contact Person: Robert C. Patton
 Phone: (316) 685-1512
 Contractor: Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Kevin C. Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/27/05</u>	<u>10/10/05</u>	<u>10/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS**

API No. 15 - 025-213160000
 County: Clark
SE NE NW SW Sec. 12 Twp. 30 S. R. 22 East West
2140 feet from S N (circle one) Line of Section
1160 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Feikert Well #: 1
 Field Name: _____
 Producing Formation: Mississippi
 Elevation: Ground: 2430 Kelly Bushing: 2435
 Total Depth: 6250 Plug Back Total Depth: 5406
 Amount of Surface Pipe Set and Cemented at 709'KB Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ALT I WFM 10-17-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert C. Patton
 Title: Robert C. Patton, Managing Partner Date: 07/05/06
 Subscribed and sworn to before me this 5th day of July,
2006.
 Notary Public: Keari Knox-Wolken
 Date Commission Expires: _____

KARRI KNOX-WOLKEN
 Notary Public - State of Kansas
 My Appt. Expires 9/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Thoroughbred Associates, LLC Lease Name: Feikert Well #: 1
 Sec. 12 Twp. 30 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	709'KB	Lite	250	3%cc,w/1/4#FC/sx
					Class A	100	2% gel, 3%cc
Production		4-1/2"	10.5#	5458'	ASC	175	5#KC/sx+.5%FL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5300-5304; 5316-5324		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2-3/8"	5324'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		1000				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attachment to ACO-1

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Feikert #1
LOCATION: SE NE NW SW, 2140'FSL; 1160'FWL
Sec. 11-T30S-R22W
Clark County, Kansas
API#: 15-025-213160000

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DST #1 5163-5335 (Miss) 30-60-40-90. Rec. 2' wtr. FP 1592-1547/1528-1539#.

SIP 1651/1647#. 1st flow: on 3/4" choke

5"	140#	gauged 2400 MCFPD
10"	350#	gauged 5700 MCFPD
15"	440#	gauged 7100 MCFPD
20"	430#	gauged 6900 MCFPD
25"	420#	gauged 6800 MCFPD
30"	400#	gauged 6500 MCFPD

2nd flow: on 3/4" choke

5"	280#	gauged 4600 MCFPD
10"	380#	gauged 6100 MCFPD
15"	415#	gauged 6700 MCFPD
20"	430#	gauged 6900 MCFPD
25"	420#	gauged 6800 MCFPD
30"	430#	gauged 6900 MCFPD
40"	430#	guaged 6900 MCFPD

DST #2 5366-5386 (Morrow Sand) 30-30-30-60. Rec. 705' total, 2% oil, 63%g&mcw; 640'g&slmcw. FP 81-224/249-292#. SIP 1507/1539#.

LOG TOPS

Heebner	4390'	-1955
Brown Lime	4560'	-2125
Stark	4916'	-2481
BKC	5021'	-2586
Alta O	5082'	-2647
Pawnee	5115'	-2680
Cherokee Sh	5164'	-2729
B/Inola	5266'	-2831
Miss	5285'	-2850
Viola	6138'	-3703
LTD	6246'	-3793

E-LOGS

Dual Induction Log
Compensated Density/Neutron PE Log
Dual Receiver Cement Bond Log
Sonic Log
Micro Log
Geological Report

ALLIED CEMENTING CO., INC. 16395

Federal Tax I.D.#

0 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>09-27-05</i>	SEC. <i>12SW</i>	TWP. <i>30NW</i>	RANGE <i>22 SW</i>	CALLED OUT <i>11:30am</i>	ON LOCATION <i>1:30pm</i>	JOB START <i>6:45pm</i>	JOB FINISH <i>8:00pm</i>
LEASE <i>Feikent</i>	WELL # <i>1</i>	LOCATION <i>Sitka Sect. Nto Co. Line, 2w, 1s,</i>			COUNTY <i>Clark</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>1w, 1/2s, ginto</i>				

CONTRACTOR *Pickell # 1*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *715*
 CASING SIZE *8 5/8* DEPTH *709*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *800* MINIMUM *200*
 MEAS. LINE SHOЕ JOINT *36*
 CEMENT LEFT IN CSG. *36*
 PERFS.
 DISPLACEMENT *42 3/4 Bbls Fresh H2O*

OWNER *Thoroughbred ASSOC.*
 CEMENT
 AMOUNT ORDERED *250 sx 6.5:35:6 + 3% cc + 1/4 # Flo Seal, 100 sx class "A" + 3% cc + 2% gel*

EQUIPMENT
 PUMP TRUCK CEMENTER *D. FELIO*
 # *368* HELPER *Dwayne W.*
 BULK TRUCK
 # *359* DRIVER *Mike B.*
 BULK TRUCK
 # DRIVER

COMMON <i>100</i>	<i>A</i>	@ <i>8.70</i>	<i>870.00</i>
POZMIX		@	
GEL <i>2</i>		@ <i>14.00</i>	<i>28.00</i>
CHLORIDE <i>12</i>		@ <i>38.00</i>	<i>456.00</i>
ASC		@	
<i>ALW 250</i>		@ <i>8.15</i>	<i>2037.50</i>
<i>Flo Seal 63 #</i>		@ <i>1.70</i>	<i>107.10</i>
		@	
		@	
		@	
		@	
HANDLING <i>380</i>		@ <i>1.60</i>	<i>608.00</i>
MILEAGE <i>60 x 380 x .06</i>			<i>1368.00</i>
TOTAL			<i>5474.60</i>

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REMARKS:

Pipe on Bottom, Break Circ. Pump 386ls Fresh H2O, Run 250sx 6.5:35:6 + 3% cc + 1/4 # Flo Seal, 100 sx class "A" + 3% cc + 2% gel, stop Pump, Release plug, Start Disp., Wash up on top of Plug, See steady increase in PSE, Slow rate, Bump Plug from 300 to 800 PSE at 42 3/4 total Disp. of Fresh H2O, Shut in, Release PSE Cement did circ.

SERVICE

DEPTH OF JOB <i>709'</i>		
PUMP TRUCK CHARGE <i>0-300'</i>		<i>670.00</i>
EXTRA FOOTAGE <i>409'</i>	@ <i>.55</i>	<i>224.95</i>
MILEAGE <i>60</i>	@ <i>5.00</i>	<i>300.00</i>
<i>Head Rent</i>	@ <i>75.00</i>	<i>75.00</i>
	@	
	@	

TOTAL *1269.95*

CHARGE TO: *Thoroughbred Assoc.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<i>1-Basket</i>	@ <i>180.00</i>	<i>180.00</i>
<i>1-Baffle Plate</i>	@ <i>45.00</i>	<i>45.00</i>
<i>1-Rubber Plug</i>	@ <i>100.00</i>	<i>100.00</i>
	@	
TOTAL <i>325.00</i>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

8 5/8"

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x *Mike Kern*

x *Mike Kern*
 PRINTED NAME _____

ALLIED CEMENTING CO., INC. 20981

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>10-10-05</i>	SEC. <i>12</i>	TWP. <i>30</i>	RANGE <i>22</i>	CALLED OUT <i>1000Am</i>	ON LOCATION <i>500pm</i>	JOB START <i>1115pm</i>	JOB FINISH <i>215Am</i>
LEASE <i>Feikert</i> .ELL# <i>1</i>		LOCATION <i>US 160 ft sitha Jet, North to co. line,</i>			COUNTY <i>Clarke</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>		<i>2w, 1s, 1w, 1/2s, e/into</i>					

CONTRACTOR *Picknell Dely.*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *6250*

CASING SIZE *4 1/2* DEPTH *5460*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1500* MINIMUM *200*

MEAS. LINE _____ SHOE JOINT *48.50*

CEMENT LEFT IN CSG. *48*

PERFS. _____

DISPLACEMENT *86 1/2 Bbls Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *Dawid F.*

343 HELPER *Troy C.*

BULK TRUCK _____

363 DRIVER *Carl O.*

BULK TRUCK _____

_____ DRIVER _____

OWNER *Thoroughbred Assoc.*

CEMENT

AMOUNT ORDERED *25 60/40/68 gel + 175 gal ASC + 5# Kolseal + .5% FL160 500 gal mud clean*

COMMON	<i>15</i>	@	<i>8.70</i>	<i>130.50</i>
POZMIX	<i>10</i>	@	<i>4.70</i>	<i>47.00</i>
GEL	<i>1</i>	@	<i>14.00</i>	<i>14.00</i>
CHLORIDE		@		
ASC	<i>175</i>	@	<i>10.75</i>	<i>1881.25</i>
<i>Kol Seal</i>	<i>875 #</i>	@	<i>.60</i>	<i>525.00</i>
<i>FL160 - 82 #</i>		@	<i>8.70</i>	<i>713.40</i>
<i>Mud Clean 500 gal</i>		@	<i>1.00</i>	<i>500.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>252</i>	@	<i>1.60</i>	<i>403.20</i>
MILEAGE	<i>60 x 252 x .06</i>			<i>907.20</i>
TOTAL				<i>5121.55</i>

REMARKS:

Pipe on bottom, Break circ for 45 mins, drop ball to expand seal, circ 20 min, Plug rat & nose hole, Pump and flush, Pump 175 gal ASC + 5# Kolseal + .5% FL160, stop pumps, wash pump & lines, Release Plug, Start Disp, slow rate and seal lift at 58 Bbls, slow rate at 80 Bbls, Bump plug to 1500 PST at 86 1/2 Bbls total Fresh H₂O Disp. Float P: & Hold

SERVICE

DEPTH OF JOB	<i>5460'</i>		
PUMP TRUCK CHARGE			<i>1510.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>60</i>	@	<i>5.00 300.00</i>
MANIFOLD	<i>Head Rent</i>	@	<i>75.00 75.00</i>
		@	
		@	
TOTAL <i>1885.00</i>			

CHARGE TO: *Thoroughbred Associates*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>4 1/2" Latch in Plug Assy.</i>	@	<i>300.00</i>	<i>300.00</i>
<i>1" Triplex shoe</i>	@	<i>1300.00</i>	<i>1300.00</i>
<i>6" centralizers</i>	@	<i>45.00</i>	<i>270.00</i>
	@		
	@		
TOTAL <i>1870.00</i>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *David Rany*

TAX _____

TOTAL CHARGE ~~5121.55~~

DISCOUNT ~~907.20~~ IF PAID IN 30 DAYS

PRINTED NAME *David Rany*