

TIGHT  
ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32309  
 Name: Presco Western, LLC  
 Address: 5480 Valmont, Ste. 350  
 City/State/Zip: Boulder, CO 80301  
 Purchaser: Plains Marketing LP - Oil OneOK - Gas  
 Operator Contact Person: Leonard Witkowski  
 Phone: (303) 444-8881  
 Contractor Name: Murfin  
 License: 30606  
 Wellsite Geologist: None - Boulder office  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/6/2006	3/19/2006	4/6/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION  
WICHITA, KS

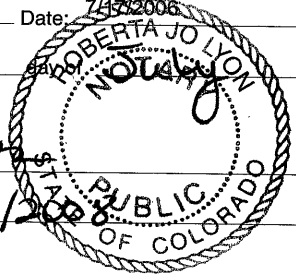
API No. 15 - 067-21620-00-00  
 County: Grant  
 SW NE SW Sec. 29 Twp. 30 S. R. 38  East  West  
1550 feet from S N (circle one) Line of Section  
1750 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Lucas Trust Well #: 4-K29-30-38  
 Field Name: Victory  
 Producing Formation: St. Louis  
 Elevation: Ground: 3149.7 Kelly Bushing: 3160.7  
 Total Depth: 6056 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1844 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set Port collar 3093 Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WHM 10-17-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1200 ppm Fluid volume 1600 bbls  
 Dewatering method used Air Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Regulatory Specialist Date: 7/27/2006  
 Subscribed and sworn to before me this 17 day of \_\_\_\_\_, 2006.  
 Notary Public: Roberta J. Jolly  
 Date Commission Expires: 1/24/2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

11/16/11

Side Two

Operator Name: Presco Western, LLC Lease Name: Lucas Trust Well #: 4-K29-30-38
Sec. 29 Twp. 30 S. R. 38 [ ] East [x] West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Compensated Neutron/SDD Log, Dual Induction Log, Borehole Compensated Sonic w/ITT log

Table with 3 columns: Name, Top, Datum. Rows include Heebner (3910, -749), Lansing (4000, -839), Kansas City (4535, -1374), Marmaton (4640, -1479), Morrow (5285, -2124), Chester (5695, -2534), St Genevieve (5790, -2629).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [x] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

# ALLIED CEMENTING CO., INC. 19974

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>3/8/06</u>	SEC. <u>29</u>	TWP. <u>30 S</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASER <u>LUGAS TRUST</u>	WELL # <u>4-1129-30-71</u>			LOCATION <u>Big Bow RD + 160 125-3/4 E YUKA</u>	COUNTY <u>GRANT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #22

TYPE OF JOB CMT 9 3/4 Csg

HOLE SIZE 12 3/4 T.D.

CASING SIZE 9 3/4 24 # DEPTH 1952.61

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 150

MEAS. LINE SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 115.3 BBL

OWNER same

CEMENT

AMOUNT ORDERED  
650 sks 65' 35' 12" x 12" 5" Cilsomite  
150 sks Class A + 3 1/2 cc

COMMON	<u>150 sks</u>	@	<u>11.00</u>	<u>1650.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>26 sks</u>	@	<u>42.00</u>	<u>1092.00</u>
ASC		@		
Lite weight	<u>650 sks</u>	@	<u>10.20</u>	<u>6630.00</u>
Cilsomite	<u>325 #</u>	@	<u>6.5</u>	<u>2112.50</u>
Flo-seal	<u>325 #</u>	@	<u>1.80</u>	<u>585.00</u>
HANDLING	<u>937 sks</u>	@	<u>1.70</u>	<u>1592.90</u>
MILEAGE	<u>74.15 K/mi</u>			<u>4267.35</u>
				TOTAL <u>17925.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

# 978-281 HELPER Andrew

BULK TRUCK

# 347 DRIVER Allan

BULK TRUCK

# 394 DRIVER Kelly

REMARKS:

CMT 9 3/4 Csg With 650 sks Lite & 150 sks  
Tail Prop Plug Displace 116 BBL  
Land Plug Float Held  
Cement did circulate

SERVICE

DEPTH OF JOB	<u>1852</u>		
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65 mi</u>	@	<u>5.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>80.00</u>
TOTAL <u>1855.00</u>			

CHARGE TO: Presco Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1-9 3/4 Rubber Plug</u>	@	<u>100.00</u>
<u>1-9 3/4 Guide Shoe</u>	@	<u>235.00</u>
<u>1-9 3/4 AEW Insert</u>	@	<u>325.00</u>
<u>4-9 3/4 Centralizers</u>	@	<u>55.00</u>
<u>2-9 3/4 Cement Baskets</u>	@	<u>180.00</u>
TOTAL <u>1240.00</u>		

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

Rodriguez Gonzalez

PRINTED NAME

Rodriguez Gonzalez

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 26 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

25340

Federal

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE 3-19-06	SEC 29	TWP. 30s	RANGE 3B	ON LOCATION 6:40PM	JOB START 11:00PM	JOB FINISH 11:50PM
LEASE Lucas Trust	WELL # 4-K29-30-3	WELL NAME Big Oak Rd #160 12s 3 1/2 E N1/4			COUNTY Grant	STATE KS
OLD OR <input checked="" type="radio"/> NEW (Circle one)						

CONTRACTOR Murfin Drilling OWNER same

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 6050

CASING SIZE 4 1/2 DEPTH 6037.64

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Port Collar DEPTH 2957'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.39

CEMENT LEFT IN CSG. 41.39

PERFS. \_\_\_\_\_

DISPLACEMENT 95 1/2 Bbls

CEMENT		
AMOUNT ORDERED	<u>300sks ASC 10% salt</u>	
	<u>2 1/2 Gel 5% Gilsomite 20% 1 1/2 FL160</u>	
COMMON	@	
POZMIX	@	
GEL	<u>6sks</u>	@ <u>15.00</u> <u>90.00</u>
CHLORIDE	@	
ASC	<u>300 sks</u>	@ <u>12.80</u> <u>3840.00</u>
SALT	<u>32 sks</u>	@ <u>17.80</u> <u>553.60</u>
GILSOMITE	<u>1500#</u>	@ <u>.65</u> <u>975.00</u>
FL160	<u>141#</u>	@ <u>9.60</u> <u>1353.60</u>
WFR-2	<u>50 gals</u>	@ <u>1.00</u> <u>500.00</u>
HANDLING	<u>387 sks</u>	@ <u>1.70</u> <u>657.90</u>
MILEAGE	<u>74 1/2 k/mile</u>	<u>1760.85</u>
		TOTAL <u>9730.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew/max

BULK TRUCK

# 394 DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

pump 500 gals WFR-2. Plug Rat  
Hole w/15 sks. Plug mouse hole  
w/10 sks. Pump down 4 1/2 csg 275 sks  
10% salt, 2 1/2 Gel, 5% Gilsomite 20% 1 1/2  
FL160. Lift Pressure 900# Plug  
landed at 1400'. Float held.

*Thank you*

CHARGE TO: Presco western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1770.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>65 miles</u> @ <u>5.00</u> <u>325.00</u>
MANIFOLD	@

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KANSAS CORPORATION COMMISSION

JUL 26 2006

TOTAL 2095.00

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	Guide shoe		<u>125.00</u>
	APU Insert	@	<u>210.00</u>
	7-Centrifizers	@ <del>45.00</del>	<u>315.00</u>
	1-Basket	@	<u>116.00</u>
	1-DV Tool	@	<u>1600.00</u>
	5# Rubber Plug	@	<u>48.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment