

JUN 27 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # #32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: _____
Operator Contact Person: Jim Reisch, Aletha Dewbre
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling Rig #21
License: _____

Wellsite Geologist: Wes Hanson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/2/05 9/11/05 11/15/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21616 00-00
County: Haskell
SE SE SW Sec. 10 Twp. 29 S. R. 34 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MLP Tiller Well #: A-2 10
Field Name: Eubank

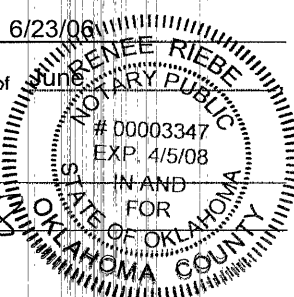
Producing Formation: Chester/Cherokee/Kansas City 'B'
Elevation: Ground: 2,974' Kelly Bushing: 2,985'
Total Depth: 5,555' Plug Back Total Depth: 5,505'
Amount of Surface Pipe Set and Cemented at 1,835' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT IWHM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist wall report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Asset Manager Date: 6/23/06
Subscribed and sworn to before me this 23rd day of _____
20 06
Notary Public: Denise Riebe
Date Commission Expires: 4-5-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 8-9-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

JUN 27 2006

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Tiller Well #: A-2 10
 Sec. 10 Twp. 29 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction Shallow Focused Electric Log
 Compact Photo Density Compensated Neutron with
 Micro Resistivity Log
 Compensated Sonic with Integrated Transit Time Log

Name	Top	Datum
Second Hutchinson Salt	2,306.2	
Towoenda Lime	2,682.9	
Heebner Shale	3,993.8	
Second Dennis Lime	4,426.2	
Marmaton Lime	4,662.1	
Morrow Shale	5,170.3	
Chester Sand	5,284.2	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	#24	1,835'	Cl.A/Cl.C	650/150	1/4# Flo Seal
Production	7 7/8"	5 1/2"	#24	5,556'	Cl.H	275	
Port Collar		5 1/2"		3,091'	Lite/Cl.C	350/150	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Chester: 5,284' - 5,294'	750g 15% NE FE + 35,282	
		70Q N2 GEC + 49,000# Sand	
4 SPF	Cherokee: 4,845' - 4,850'	1,500g 15% HCL	
4 SPF	Kansas City "B": 4,578' - 4,586'	750g 15% NE FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	5,330'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/18/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	29	42	6	1,448	38

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 19784

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE <u>9-4-05</u>	SEC. <u>10</u>	TWP. <u>29s</u>	RANGE <u>36w</u>	CALLED OUT <u>2:15am</u>	ON LOCATION <u>5:30am</u>	JOB START <u>7:45am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>M.P. Tiller A</u>	WELL # <u>2-10</u>	LOCATION <u>SADANTA 6N-1 1/2 W</u>			COUNTY <u>Waskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>N.W.</u>			

CONTRACTOR M.P. Tiller #21
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1837'
 CASING SIZE 8 5/8 24' DEPTH 1835'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 44'
 CEMENT LEFT IN CSG. 44'
 PERFS. _____
 DISPLACEMENT 114.08 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 650 sacks 15:85:8
390 cc 1 1/4" #10 Seal
150 class "C" 390cc

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 347 DRIVER Alan
 BULK TRUCK
 # 394 DRIVER Jarrod

COMMON	<u>150</u>	@ <u>12⁰⁵</u>	<u>1807⁵⁰</u>
POZMIX		@	
GFL		@	
CHLORIDE	<u>27</u>	@ <u>38⁰⁰</u>	<u>1026⁰⁰</u>
ASC		@	
<u>Flt-seal</u>	<u>163</u>	@ <u>1⁷⁰</u>	<u>277¹⁰</u>
<u>Lite-wate 15:85:8</u>	<u>650</u>	@ <u>10²⁰</u>	<u>6630⁰⁰</u>
HANDLING	<u>890</u>	@ <u>1⁶⁰</u>	<u>1408⁰⁰</u>
MILEAGE	<u>.06 x 5.8 x mile</u>		<u>2112⁰⁰</u>
			TOTAL <u>13260⁰⁰</u>

REMARKS:

cement did circulate
Insert did hold
Plug down @ 10:50am
circulate 40 BBLs to pit
Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>1835'</u>		
PUMP TRUCK CHARGE			<u>1320⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>5⁰⁰</u>	<u>200⁰⁰</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75⁰⁰</u>
			TOTAL <u>1595⁰⁰</u>

CHARGE TO: Chesapeake Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2006

To Allied Cementing Co., Inc. CONSERVATION DIVISION
 WICHITA, KS
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>100⁰⁰</u>
<u>AS per bid</u>	@	
<u>Float Equip already</u>	@	
<u>charged out</u>	@	
<u>(Korn B)</u>	@	
TAX		
TOTAL CHARGE		<u>100⁰⁰</u>
DISCOUNT		IF PAID IN 30 DAYS

SIGNATURE Walt Prather

Walt Prather
PRINTED NAME

ALLIED CEMENTING CO., INC. 21859

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-11-05</u>	SEC. <u>1C</u>	TWP. <u>29s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>10.15 AM</u>	JOB START <u>3.20 PM</u>	JOB FINISH <u>4.30 PM</u>
LEASE <u>M/P Tiller</u>	WELL # <u>2-1C</u>	LOCATION <u>Saratoga 6.1/1/2 w/2</u>		COUNTY <u>Waskell</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Murphy Drilling Rig 21

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 5557'

CASING SIZE 5 1/2 DEPTH 5576'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45.07'

CEMENT LEFT IN CSG. 45.07'

PERFS. _____

DISPLACEMENT 13194'

OWNER Sure

CEMENT

AMOUNT ORDERED 275 sks C.I.H. 1076 Gyp

Seal 100 500 600 KOL seal sk

80 FL 160 500 gals Mud clean

COMMON	<u>275 sk</u>	@	<u>10.50</u>	<u>2887.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>29 sk</u>	@	<u>7.90</u>	<u>229.10</u>
<u>KOL seal</u>	<u>1650 #</u>	@	<u>1.60</u>	<u>2640.00</u>
<u>Gyp - Seal</u>	<u>26 sks</u>	@	<u>19.15</u>	<u>497.90</u>
<u>FL-160</u>	<u>207 #</u>	@	<u>8.70</u>	<u>1800.90</u>
<u>C. gyp</u>	<u>27 gals</u>	@	<u>22.90</u>	<u>618.30</u>
<u>Mud clean</u>	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>364 sks</u>	@	<u>1.60</u>	<u>582.40</u>
MILEAGE	<u>6.4/54/mile</u>			<u>873.60</u>
TOTAL				<u>8979.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Fuzzy

BULK TRUCK DRIVER Steve

381 DRIVER _____

_____ DRIVER _____

REMARKS:

pump 500 gals Mud clean down csg.
Plug Rat Hole w/ 15 sks
Plug Mouse Hole w/ 10 sks
Cemented 5 1/2 csg w/ 250 sk
Wash pump & line. Disp
13194 w/ 400 KOL water.
Plug landed at 1400'
Plug held

Thank you

CHARGE TO: Chesapeake Operating

STREET _____
CITY _____ STATE _____

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SIGNATURE Walt P...

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1600.00

EXTRA FOOTAGE @ _____

MILEAGE 40 miles @ 5.00 200.00

MANIFOLD @ _____

Head Rental @ _____ 75.00

TOTAL 1885.00

PLUG & FLOAT EQUIPMENT

5 1/2

Guide shoe 130.00

Sure Seal Float collar @ 320.00

Stop Ring @ 20.00

10 - Turbolizers @ 40.00 400.00

2 - Baskets @ 140.00 280.00

Port Collar @ 175.00

TOTAL 2900.00

TAX _____

TOTAL CHARGE [scribble]

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 19793

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE <u>9-28-05</u>	SEC. <u>10</u>	TWP. <u>27S</u>	RANGE <u>34W</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>MLP TRILLER</u>		WELL# <u>2-10</u>	LOCATION <u>Safanta 6N-112W</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>W</u>			

CONTRACTOR Superior Well Serv. OWNER same

TYPE OF JOB Port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH 3090'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

CEMENT

AMOUNT ORDERED 350 SK Lite 114# Clo-seal

150 SK class "C"

DISPLACEMENT 17.9 BALS

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373-288 HELPER Andrew

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

386 DRIVER Tanned

COMMON <u>Class C</u>	@ <u>12.05</u>	<u>1807.52</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Lite 350</u>	@ <u>8.80</u>	<u>3080.00</u>
<u>Clo-seal 88*</u>	@ <u>1.70</u>	<u>149.60</u>
HANDLING <u>503</u>	@ <u>1.60</u>	<u>804.80</u>
MILEAGE: <u>.06 x 2K + mile</u>	@	<u>1207.20</u>
TOTAL		<u>7049.10</u>

REMARKS:

Press ~~port~~ to 2000 psi

open tool had circulation

mix 350sk Lite 114# Clo-seal

tail with 150 "C" Displace

17"4 BALS APUN 3 JTS close

reverse out short way

Job complete @ 10:30am 2000

Thanks Fuzzy & crew

SERVICE

DEPTH OF JOB	<u>3090'</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>5.00</u> <u>200.00</u>
MANIFOLD	@
TOTAL <u>1520.00</u>	

CHARGE TO: Chesapeake Operating

STREET _____

CITY _____ STATE _____

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JUN 27 2006

CONSERVATION DIVISION
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SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME