

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

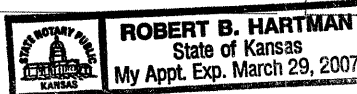
Operator: License # 32819  
Name: Baird Oil Company LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jim R. Baird  
Phone: ( 785 ) 689-7456  
Contractor: Name: W W Drilling LLC  
License: 33575  
Wellsite Geologist: Gary Gensch  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
April 18, 2006      April 26, 2006      May 11, 2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 065-23167-0000  
County: Graham 140' East & 80' North of  
NE SE NW Sec. 1 Twp. 6 S. R. 22  East  West  
1570 feet from S / N (circle one) Line of Section  
2450 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Chandler-Fraze Well #: 1-1  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2268' Kelly Bushing: 2273'  
Total Depth: 3850' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 218' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1969 Feet  
If Alternate II completion, cement circulated from 1969  
feet depth to surface w/ 175 sx cmt.  
ALT II WITH 10-17-06  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1500 ppm Fluid volume 100 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird  
Title: President Date: August 28, 2006  
Subscribed and sworn to before me this 28th day of AUGUST,  
2006.  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2007



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  No Date: 8-31-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 31 2006**

**KCC WICHITA**

Operator Name: Baird Oil Company LLC Lease Name: Chandler-Frazey Well #: 1-1  
 Sec. 1 Twp. 6 S. R. 22  East  West County: Graham 140' East & 80' North of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1936	+337
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3284	-1011
List All E. Logs Run:		Heebner	3484	-1211
		Toronto	3510	-1237
		Lansing	3526	-1253
		BKC	3720	-1447
		Arbuckle	3810	-1537
		LTD/RTD	3850	-1577

**RAG and Micro**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	13 1/4	8 5/8	24lbs/ft	218'	Standard	150	3% cc, 2% gel
Production Pipe	7 7/8	5 1/2	14lbs/ft	3848'	Standard/Poz	240	18% cc, 1/2 % CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8	3553'					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
May 17, 2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	20				24			27

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**AUG 31 2006**  
**KCC WICHITA**

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
4/18/2006	9909

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Chandler-Fra...	Graham	W.W. Drilling Rig...	Oil	Development	8-5/8" Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 216 Feet				1	Job	650.00	650.00
410-8	8 5/8" Top Plug				1	Each	100.00	100.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
325	Standard Cement				150	Sacks	9.60	1,440.00T
278	Calcium Chloride				4	Sack(s)	36.00	144.00T
279	Bentonite Gel				3	Sack(s)	15.00	45.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				515.2	Ton Miles	1.00	515.20
	Subtotal							3,371.20
	Sales Tax Graham County						5.55%	97.74

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**We Appreciate Your Business!**

**Total**

\$3,468.94



CHARGE TO: Baird Oil Co  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 AUG 3 1 2006  
 KCC WICHITA

TICKET No. 9909

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HMS</u>	WELL/PROJECT NO. <u>1-1</u>	LEASE <u>Chandler-Frazier</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>KS</u>	CITY	DATE <u>04-18-06</u>	OWNER
2. <u>Ness</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>W.W. Rig 4</u>	SHIPPED VIA <u>Tr</u>	DELIVERED TO <u>Bamba, In, Wink Hill/Chy 66</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>8 3/4 Surface</u>	WELL PERMIT NO. <u>15085-23167-00-00</u>	WELL LOCATION <u>S1, T6, R22w</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			<u>MILEAGE #105</u>	<u>70</u>	<u>mi</u>			<u>4.00</u>	<u>280.00</u>	
<u>576s</u>		<u>1</u>			<u>Pump Service</u>	<u>1</u>	<u>rec</u>	<u>216</u>	<u>FT</u>	<u>650.00</u>	<u>650.00</u>	
<u>460</u>		<u>1</u>			<u>Top Plug</u>	<u>1</u>	<u>eq</u>	<u>8 3/4</u>	<u>in</u>	<u>100.00</u>	<u>100.00</u>	
<u>290</u>		<u>1</u>			<u>DAir</u>	<u>1</u>	<u>gel</u>			<u>32.00</u>	<u>32.00</u>	
<u>325</u>		<u>2</u>			<u>Standard CM7</u>	<u>150</u>	<u>sh</u>			<u>9.60</u>	<u>1440.00</u>	
<u>278</u>		<u>2</u>			<u>Calcium Chloride</u>	<u>4</u>	<u>sh</u>			<u>36.00</u>	<u>144.00</u>	
<u>279</u>		<u>2</u>			<u>Bentonite Gel</u>	<u>3</u>	<u>sh</u>			<u>15.00</u>	<u>45.00</u>	
<u>581</u>		<u>2</u>			<u>Service Chg CM7</u>	<u>150</u>	<u>sh</u>			<u>1.10</u>	<u>165.00</u>	
<u>583</u>		<u>2</u>			<u>Dragee</u>	<u>515.2</u>	<u>TM</u>			<u>1.00</u>	<u>515.20</u>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 04-18-06 TIME SIGNED 1300  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<u>3,371</u>	<u>20</u>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>Graham TAX</u>	<u>97 74</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		<u>5.55%</u>	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>3468 94</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!





P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/26/2006	9877

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Chandler-Fra...	Graham	W.W. Drilling #4	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	4.00	280.00
578D-L	Pump Charge - Long String - 3859 Feet	1	Job	1,250.00	1,250.00
280	Flocheck 21	500	Gallon(s)	2.00	1,000.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	250.00	250.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	210.00	210.00T
402-5	5 1/2" Centralizer	10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket	1	Each	230.00	230.00T
404-5	5 1/2" Port Collar	1	Each	2,000.00	2,000.00T
411-5	5 1/2" Recipo Scratcher	40	Each	40.00	1,600.00T
325	Standard Cement	200	Sacks	9.60	1,920.00T
326	60/40 Pozmix (2% Gel)	40	Sacks	7.30	292.00T
277	Gilsonite (Coal Seal)	500	Lb(s)	0.40	200.00T
283	Salt	1,550	Lb(s)	0.20	310.00T
285	CFR-1	94	Lb(s)	4.00	376.00T
276	Flocele	50	Lb(s)	1.25	62.50T
581D	Service Charge Cement	240	Sacks	1.10	264.00
583D	Drayage	849.45	Ton Miles	1.00	849.45
	Subtotal				11,693.95
	Sales Tax Graham County			5.55%	502.30

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<b>Thank You For Your Business!</b>	<b>Total</b>	\$12,196.25
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CHARGE TO: Baird Oil Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9877

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. Hays, Ks.  
 2. Ness City, Ks.  
 3.  
 4.

WELL/PROJECT NO. #1-1 LEASE Chandler Frazier COUNTY/PARISH Graham STATE Ks CITY  DATE 4-26-06 OWNER Sam W

TICKET TYPE  SERVICE  SALES CONTRACTOR W & W #4 RIG NAME/NO.  SHIPPED VIA Location DELIVERED TO  ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Logging WELL PERMIT NO.  WELL LOCATION

REFERRAL LOCATION:  INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge (Logging)	1	ea	3859	'	1250.00	1250.00
280		1			Flackek	500	gal			2.00	1000.00
407		1			Insert Float Shoe w/fill	1	ea	5 1/2	"	250.00	250.00
406		1			LD Plug & Baffle	1	ea			210.00	210.00
402		1			Centralizers	10	ea			60.00	600.00
403		1			Basket	1	ea			230.00	230.00
404		1			Port Cellar	1	ea			2000.00	2000.00
411		1			Recipe Scratchers	40	ea			40.00	1600.00
		1									

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x [Signature]  
 DATE SIGNED 4-26-06 TIME SIGNED 1435  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	7420.00
WE UNDERSTOOD AND MET YOUR NEEDS?				pag 2	4173.95
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	11693.95
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	502.30
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,196.25
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Kombo APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. **9877**

CUSTOMER **Baird Oil Co** WELL **Chandler-Frazey #1** DATE **4-26-06** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	200	sk	9	60	1920.00	
326		2				60% Poz 2% Gr-1	40	sk	7	30	292.00	
279		2				Gilsonite	500	#	12 1/2	#/sk	200.00	
283		2				Salt	1550	#	18	%	310.00	
285		2				CFR-1	94	#	5	%	376.00	
276		2				Floccle	50	#	4	#/sk	62.50	
						SERVICE CHARGE	240 sks		CUBIC FEET		264.00	
581							MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	849.45	849.45
583								24270	70		1.00	

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**CONTINUATION TOTAL** **4273.95**



**JOB LOG**

**SWIFT Services, Inc.**

DATE 4-26-06 PAGE NO. 1

CUSTOMER Baird Oil Co. WELL NO. #1-1 LEASE Chandler Frazee JOB TYPE Cement Lining TICKET NO. 9877

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							Onloc w/ FE
	0900							Trks on loc 5 1/2" x 14" x 3859' x 21' 5 J RTD 3850' Cents 1, 2, 3, 4, 5, 6, 7, 8, 9, 44 Basket Bottom 45 P.C. Top 45 @ 1969'
	1030							Start FE
	1230							Brk Cir.
	1340	2	3					Plug RH
	1345	4	0			100		Start Pre-Flush 5 bbl w/ 12 bbl Flashok 5 bbl w/ R
	1351	6	22/0			400		start 60% Poz 40 sks
	1352	6	6/0			400		start Standard 200 sks
	1400		43					End Cement Wash P/L Drop Plug
	1406	6	0			150		Start Displacement
	1417	5	65			350		Catch Cement
	1423		93.5			1400		Land Plug Release Pressure Float Hold

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Thank you  
Nick, Josh, Rob & Sean



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/4/2006	9885

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Chandler-Fra...	Graham	Leon's Drilling Se...	Oil	Development	Acidize Perfs	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	70	Miles	4.00	280.00
501D	Acid Pump Charge	1	Job	550.00	550.00
303 - 15%	MCA Acid	500	Gallons	1.40	700.00
249	STR-1 (Pen 88)	1	Gallon(s)	32.00	32.00
235	INH.1 ESA-28	0.5	Gallon(s)	42.00	21.00
	Subtotal				1,583.00
	Sales Tax Graham County			5.55%	0.00

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 KCC WICHITA

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$1,583.00
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5/09/2006  
 CK # 4991



CHARGE TO: *Baird Oil Co*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No 9885

PAGE 1 OF

1. SERVICE LOCATIONS <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1-1</i>	LEASE <i>Chandler Frazee</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>5-4-06</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Leons Drilling Service</i>	RIG NAME/NO.	SHIPPED VIA <i>eft</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Acidize Perfs</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>500</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>70</i>	<i>mi</i>			<i>4.00</i>	<i>280.00</i>
<i>501</i>		<i>1</i>			<i>Acid Pump Charge</i>	<i>1</i>	<i>ea</i>	<i>3510</i>	<i>'</i>	<i>550.00</i>	<i>550.00</i>
<i>303</i>		<i>1</i>			<i>MCA Acid</i>	<i>500</i>	<i>gal</i>	<i>15</i>	<i>%</i>	<i>1.40</i>	<i>700.00</i>
<i>244</i>		<i>1</i>			<i>STR-1</i>	<i>1</i>	<i>gal</i>			<i>32.00</i>	<i>32.00</i>
<i>235</i>		<i>1</i>			<i>INH-1</i>	<i>1/2</i>	<i>gal</i>			<i>42.00</i>	<i>21.00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *5-4-06* TIME SIGNED *1330*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>1583.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>1583.00</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL

*Thank You!*

JOB LOG

SWIFT Services, Inc.

DATE 5-4-06 PAGE NO.

CUSTOMER Baird Oil Co.

WELL NO. #1-1

LEASE Chandler-Frazey

JOB TYPE Acidize Perfs

TICKET NO. 9885

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1150							on loc Set up Trk
								5 1/2" x 14"
								Perfs 3510'-14'
	1255	5	0				0	Start Acid 500gal 15% MCA
	1257	5	12				0	Start Flush
	1312	2	86				0	Acid on Bottom
	1317		98				0	Acid Flushed
								151P Vacuum

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AUG 31 2006  
KCC WICHITA

Thank you  
Nik & Josh



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/3/2006	9928

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-1	Chandler-Fra...	Graham	Leon's Well Service	Oil	Development	Tools	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
100	Mileage - Tool Man				70	Miles	1.50	105.00
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00
	Subtotal							505.00
	Sales Tax Graham County						5.55%	22.20

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KCC WICHITA

<b>Thank You For Your Business!</b>	<b>Total</b>	\$527.20
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5/09/2006  
CK # 4991



CHARGE TO: Brind Oil  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 9928

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-1</u>	LEASE <u>Chandler-Frazier</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>05-03-06</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Leon's</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>Babe, Ineats Hill, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>Tool</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>100</u>		<u>1</u>			MILEAGE <u>#426</u>	<u>70</u>	<u>mi</u>			<u>1.50</u>	<u>105</u>	<u>00</u>
<u>105</u>		<u>1</u>			Port Caller Tool/Rental <u>4/men</u>	<u>1</u>	<u>ea</u>	<u>5 1/2</u>	<u>in</u>	<u>400.00</u>	<u>400</u>	<u>00</u>

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 KCC NICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Jim Baird  
 DATE SIGNED 05-03-06 TIME SIGNED 0800  
 A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>505</u>	<u>00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	<u>22</u>	<u>20</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>527</u>	<u>20</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

## Invoice

DATE	INVOICE #
5/3/2006	9927

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30.	#1-1	Chandler-Fra...	Graham	Leon's Well Service	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	4.00	280.00
578D-D	Pump Charge				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	32.00	64.00T
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	12.00	2,100.00T
276	Flocele				56	Lb(s)	1.25	70.00T
581D	Service Charge Cement				225	Sacks	1.10	247.50
583D	Drayage				786.31	Ton Miles	1.00	786.31
	Subtotal							4,797.81
	Sales Tax Graham County						5.55%	123.99

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<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$4,921.80</b>
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Company: Harco Date: 05-03-06  
 Well Name: Chandler-Frogzey 1-1  
 Legals: KB 5<sup>th</sup>, P.C. 1969  
 Tallied by: Rvs  
 Tubing Size: 2 3/8 Casing Size: 5 1/2 14<sup>+</sup>  
 Refs: PC 1969 Packer Setting: \_\_\_\_\_

P.O. Box 466 - Ness City, KS 67560  
 785-798-2300 - Fax 785-798-2387

**TUBING & CASING SIZE & CAP.**

	WT.	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

**VOL. BETWEEN PIPE & PIPE CAP.**

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760

No. Pcs.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH	
	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	31	25	31	20	31	28								
2	31	25	31	25	31	28								
3	31	28	31	25	31	20	1968	66						
4	31	20	31	25	31	25	1999	91						
5	31	20	31	25	31	30	2031	21						
6	31	22	31	28										
7	31	26	31	25										
8	31	26	31	28										
9	31	23	31	25										
10	31	26	31	25										
11	31	24	31	33										
12	31	25	31	22										
13	31	22	31	22										
14	31	15	31	25										
15	31	25	31	22										
16	31	12	31	24										
17	31	18	31	48										
18	31	23	31	48										
19	31	30	31	28										
20	31	28	31	20										
21	31	28	31	25										
22	31	30	31	30										
23	31	15	31	30										
24	31	12	31	25										
25	31	22	31	27										
26	31	20	31	25										
27	31	23	31	22										
28	31	28	31	27										
29	31	20	31	25										
30	31	25	31	25										
Total	936	86	938	04	156	31								

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 KCC WICHITA

1968.66  
 + 5.00  
 + 1.00  
 -----  
 1974.66  
 5 1/2 unit

Column No.	
1	936 86
2	1874 90
3	2031 21
4	
Total	

Run 3 Joints + 8' Sub

No. Joints \_\_\_\_\_



**JOB LOG**

**SWIFT Services, Inc.**

DATE 05-05-06 PAGE NO.

CUSTOMER Baird Oil WELL NO. 1-1 LEASE Chandler-Frozey JOB TYPE CMT Port Colton TICKET NO. 9927

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (CAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							DN LOCATION, Wait on Cat. Locate Stripper head
	0830							TRS. on Location 225SKS SMO cement 2 <sup>3</sup> / <sub>8</sub> TBs 5 <sup>1</sup> / <sub>2</sub> CS 1969
	1000							Stripper head on Location
	1100							Find P.C.
	1105			✓	✓	1000	1000	RSI Test
								open PC
	1103	2.5	3	✓		300		Inj. Rate & Start to Circ. Mud
	1115	4.5	0	✓		400		St. Mixing CMT @ 11.2 #/gal
		5.0	7.6	✓		400		CMT on P.C.
		5.0	70	✓		500		Perfect Fill
		5.0	90	✓		600		Start to Circ CMT Mix 14.0 # CMT
		4.0	94.0	✓		600		end CMT 175SKS
		4.0	0	✓		500		start Disp 15 SKS to pit
	1140	4.0	6.5	✓		500		end Disp
	1145							close P.C.
	1147			✓	✓	1000	1000	RSI Test
								Run 5 Joint
	1200	3.0	0		✓		300	Raw out
		3.0	6.0		✓		200	1st Slog
		3.0	7.0		✓		200	Clean
		3.0	9.0		✓		200	2nd Slog
	1205	3.0	14.0		✓		200	Clean
	1215							WASH up TR
								Reelup
								Tickets
	1230							Pulling Test Tool
	1340							Load Tool & Head
								RECEIVED AUG 31 2006 KCC WICHITA
	1400							Job Complete

Thank You!  
Dave Blaine, Rob, Sean



CHARGE TO: Baird 011  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 AUG 31 2005  
 KCC WICHITA

TICKET  
 No 9927

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-1</u>	LEASE <u>Chandler-Frezey</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>05-03-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Leon's</u>	SHIPPED VIA <u>CR</u>	DELIVERED TO <u>Burbelwinton Hill City</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT-Port Collier</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #105	70	mi	4	00	280 00
578		1			Pump Service	1	ea	1250	00	1250 00
290		1			D.A.n	2	ss	32	00	64 00
330		2			SAND Cement	175	sq	12	00	2100 00
276		2			Flocc.k	56	lb	1	25	70 00
581		2			Service Chg CMT	225	sq	1	10	247 50
583		2			Drayage	78631	Tm	1	00	786 31

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Jim Beard by Dave

DATE SIGNED 05-03-06 TIME SIGNED 0800  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4,797 81</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	<u>123 99</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>4921 80</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE Ash APPROVAL

Thank You!