

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 1/6/2006 | 1/11/2006 | 2/21/2006 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 031-22146-0000
County: Coffey
NE SW SW NW Sec. 19 Twp. 21 S. R. 14 East West
2310 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thomsen Well #: 19-2
Field Name: Hatch NE

Producing Formation: Cherokee Coals
Elevation: Ground: 1146 Kelly Bushing: N/A
Total Depth: 1844' Plug Back Total Depth: 1844'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1844
feet depth to Surface w/ 210 sx cmt.

ALT II WITHM 10-17-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Krauer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 10th day of September
2006
Notary Public: SANDRA D. PYLE
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 9-12-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 12 2006

KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Thomsen Well #: 19-2
 Sec. 19 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samplers Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | See Attached Log | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | Gamma Ray/Neutron/CCL | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Casing | 12 1/4 | 8 5/8 | 32# | 40' | Portland | 16 | |
| Production | 6 3/4 | 4 1/2 | 9.5# | 1840' | Thick Set | 210 | Kol Seal 4# per sk |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | |
|----------------|---|--|-----------|
| | | Amount | Depth |
| 3 | 1687-90, 1715-18, 1730-32, 1743-45, 1748-52, 1756-58, 1762-64 | 500 gal 15% HCL, 700 bbls water max flo, 165 sks 20/40, | 1687-1764 |
| 3 | 1487-90, 1498-1502, 1526-29, 1543-47, 1575-78, 1588-92, 1626-31 | 600 gal 15% HCL, 485 bbls water max flo, 137 sks 20/40 | 1487-1631 |
| 3 | 1046-50, 1078-82, 1281-84, 1290-93, 1383-86, 1389-93 | 600 gal 15% HCL, 563 bbls water max flow, 140 sks 20/40 | 1046-1393 |

| | | | | | | |
|--|-----------|---------|----------------------------------|---|-----------------------------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2 3/8 | 1763' | | | |
| Date of First, Resumerd Production, SWD or Enhr. May 2, 2006 | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

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Skyy Drilling LLC
Drilling Log & Bill
Phone # (816) 531-5922 800 W. 47th St. Suite # 409 Fax # (816) 753-0140
Kansas City, MO 64112

January 17, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821
Lease: Thomsen Well # 19-2
County: Coffey Spot: S2 SW NW Sec. 19-21S-13E
Spud Date 1-6-06
Surface Set: 40' - 8 5/8' casing
Cemented 16 sacks
API # 031-22146-0000
TD 1844'

A large, stylized 'COPY' stamp is oriented diagonally in the upper right quadrant of the page.

1-6-06 Moved Rig in, Rig up, Drill Rat Hole, Drilled 12 ¼ to 41'
Circulate Hole - Tripped, Rig and Ran 40' 8 5/8 casing &
Cement - 16 sacks cement 2 ½ Hours Rig Time
Shut Down for weekend
1-8-06 Nipple up - Trip in Hole with 6 ¾ Bit, Drilled approximately 2'
Cement - under surface drilling 6 ¾ hole @ 12:00 1-8-06
Drilled from 41' to 687'
1-9-06 Drilled from 687' to 1247' @ 1247 Jetted Pits & mud up hole
2 Hours Rig Time
1-10-06 Drilled from 1247' to 1778'
1-11-06 Drilled from 1778' to 1844' TD. @ T.D Circulated Hole,
Mixed mud for log, 2 Hours Rig Time, Short Trip back up to
1000' 2 Hours Rig Time
Circulate on Bottom 1 Hour Rig Time
L.D.P.P. & Collars 2 Hours Rig Time
Wait on Logger 1 Hour Rig Time
Rigged up Logger & Log Hole 4.5 Hours Rig Time
Rig & ran 1840' 4 ½ casing & cement 2.5 Hours Rig Time

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KCC WICHITA

Phone # (816) 531-5922

Skyy Drilling LLC
Drilling Log & Bill
800 W. 47th St. Suite # 409
Kansas City, MO 64112

Fax # (816) 753-0140

January 6, 2006

Page 2

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401 Pearson Avenue # 447
Waverly, KS 66821
Lease: Thomsen Well # 19-2
County: Coffey Spot: S2 SW NW Sec. 19-21S-13E
Spud Date 1-6-06
Surface Set: 40' - 8 5/8' casing
Cemented 16 sacks
API # 031-22146-0000
TD 1844'

| | |
|--------------------------------------|---------------|
| Total Footage 1844 @ \$9.00 per Foot | \$16,596.00 |
| Total Hours 17.5 @ \$165.00 per Hour | 2,887.50 |
| 16 Sacks of Cement | <u>112.00</u> |
| Total Due | \$19,595.50 |

Thank you!

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

COPY
TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER **08100**

LOCATION **Eureka**

FOREMAN **Troy Strickler**

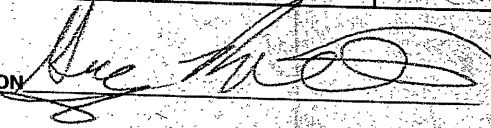
| | | | | | | |
|-----------------|------------|--------------------|---------|----------|-------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 1-11-06 | 6267 | Thompson 19-2 | | | | Coffey |
| CUSTOMER | | | TRUCK # | | | |
| Mailing Address | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |
| Waverly | | | DRIVER | | | |
| Ks | | | TRUCK # | | | |
| 66687 | | | DRIVER | | | |

| | | | |
|---------------|------------------|----------------|-----------------------|
| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT |
| Logging | 6 3/4 | 1844' | 4 1/2" |
| CASING DEPTH | DRILL PIPE | TUBING | OTHER |
| 1849' | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING |
| 12.2-13.2 | 762 RPH | | 0' |
| DISPLACEMENT | DISPLACEMENT PSI | MAX PSI | RATE |
| 29.9 Bbl | 900 | 1400 Pump Plug | |

REMARKS: Safety Alerting. Run up to 4 1/2" casing break circulation. Fresh water pump 15 Bbl Metasulcrite Air Flush @ 5 Bbl spm. Mixed 60% Thick Set Cement 4" Kol-Seal @ 12.5" perfect wash-out. Pump & line shut down. Reattached plug displaced w/ 29.9 Bbl Fresh water. First pressure 900 PSI. Pump plug to 1400 psi. Reattached pressure. Fresh cement returns 10 sec. to 15 Bbl 810 w/ to 1st.

Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------------------|----------------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 40 | MILEAGE | 3.15 | 126.00 |
| 1126A | 210 SK | Thickset Ceman | 13.65 | 2866.50 |
| 1110A | 17 SK | Kol-Seal 4" pipe | 17.75 | 301.75 |
| 1111A | 100 H | Metasulcrite Air Flush | 1.65 | 165.00 |
| 5407A | 40 | 40 miles Bulk Truck | 1.05 | 485.10 |
| 5502C | 4 hrs | 80 Bbl Vac Truck | 90.00 | 360.00 |
| 1123 | 3300 gal | Water | 12.80 | 42.24 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 40.00 | 40.00 |
| | | | RECEIVED | |
| | | | SEP 12 2006 | |
| | | | KCC WICHITA | |
| Thank You! | | | Sub Total | 5186.99 |
| | | | 5.3% SALES TAX | 151.02 |
| | | | ESTIMATED TOTAL | 5338.01 |

AUTHORIZATION 

TITLE **202098**

DATE