

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
 September 1999  
 Form Must Be Typed

**ORIGINAL**

Operator: License # 33247  
 Name: Petrol Oil and Gas, Inc.  
 Address: 401 Pearson Ave #447  
 City/State/Zip: Waverly, KS 66871  
 Purchaser: Enbridge Pipeline  
 Operator Contact Person: Sandy Pyle  
 Phone: (785) 733-2158  
 Contractor: Name: Sky Drilling  
 License: 33557  
 Wellsite Geologist: Dave Smith

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/6/2005</u>	<u>12/13/2005</u>	<u>2/8/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22148-000  
 County: Coffey  
SW NE NE Sec. 24 Twp. 21 S. R. 13  East  West  
330 feet from S /  N (circle one) Line of Section  
330 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Thomsen Well #: 24-1

Field Name: Hatch NE  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 1146 Kelly Bushing: N/A  
 Total Depth: 1877' Plug Back Total Depth: 1877'  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1877  
 feet depth to Surface w/ 210 \_\_\_\_\_ sx cmt.  
ALT II WITHM 10-17-06

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Kramer  
 Title: Agent Date: 8/31/06  
 Subscribed and sworn to before me this 26 day of September  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas  
 SANDRA D. PYLE  
 My Appt. Exp. 2-6-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No  Date: 9-12-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 SEP 12 2006  
 KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Thomsen Well #: 24-1  
 Sec. 24 Twp. 21 S. R. 13  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Gamma Ray/Neutron/CCL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1871'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1696-99, 1724-28, 1739-42, 1751-53, 1756-59, 1766-69	500 gal 15% HCL, 595 bbls water max flo, 155 sks 20/40	1696-1769
3	1496-98, 1508-12, 1536-39, 1553-57, 1587-91	500 gal 15% HCL, 554 bbls water max flo, 174 sks 20/40	1496-1591
3	1057-62, 1089-94, 1299-1302, 1390-93, 1396-1400	500 gal 15% HCL, 521 bbls water max flo, 165 sks 20/40	1057-1400

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1768'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
May 2, 2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**SEP 12 2006**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07994  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-13-05	6267	Thomsen 24-1	24	215	13E	COFFEY	
CUSTOMER Petrol Oil & Gas, Inc.			SKYY DR19. Co.				
MAILING ADDRESS P.O. Box 447							
CITY Waverly	STATE KS	ZIP CODE 66871					
TRUCK #							
			DRIVER	TRUCK #			
			445	RICK L.			
			442	RICK P.			
			438	LARRY			

OB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1877' CASING SIZE & WEIGHT 4 1/2 9.5# new  
 CASING DEPTH 1879' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 63 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 30.4 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL fresh water. Pump 15 BBL metasilicate pre flush, 15 BBL dye water. Mixed 50 SKS Thick Set Cement w/ 4" Kol-Seal per/sk @ 12.8# per/gal. Tail in w/ 160 SKS Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.2# per/gal, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 30.4 BBL fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 15 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	210 SKS	Thick Set Cement	13.65	2866.50
1110 A	16 SKS	KOL-SEAL 4" per/sk	17.75	284.00
1111 A	100 #	Metasilicate Pre Flush	1.65	165.00
5407 A	11.55 tons	40 miles BULK TRUCK	1.05	485.10
5502 C	5 Hrs	80 BBL Vac TRUCK	90.00	450.00
1123	3150 gals	City water	12.80 per 1000	40.32
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	5256.92
			SALES TAX	179.98
			ESTIMATED TOTAL	5436.90

RECEIVED  
 SEP 12 2006  
 KCC WICHITA

Thank You 5.3%  
 201467

AUTHORIZATION PK TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07945  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-7-05	62121	Thomsen 24-1				Coffey	
CUSTOMER Petrol Oil & Gas, Inc.			Skyy Drilling				
MAILING ADDRESS P.O. Box 447							
CITY Waverly		STATE Ks	ZIP CODE 66871	TRUCK # 463	DRIVER Alan	TRUCK # 442	DRIVER Rick P.

WELL TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 41' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8# SLURRY VOL 7.2Bbl WATER gal/sk 6.5° CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.8bl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 Casings. Break Circulation. Mix 30sks Regular Cement w/ 2% Gel + 3% Cacl<sub>2</sub> @ 14.8# Per gal. Displace w/ 2.8bl Water. Shut down. Close Casings in. Good Cement Returns to Surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
1104	30sks	Regular Cement	10.25	307.50
1102	85#	Cacl <sub>2</sub> 3%	.64	54.40
1118A	1sk	Gel 2%	7.00	7.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
<b>RECEIVED</b>				
<u>Thank You!</u>				SEP 12 2006
<b>KCC WICHITA</b>				
			Sub Total	1389.90
			SALES TAX 5.3%	19.55
			ESTIMATED TOTAL	1409.45

001431

AUTHORIZATION Called by Ben TITLE \_\_\_\_\_ DATE \_\_\_\_\_