

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/16/2005</u>	<u>12/21/2005</u>	<u>2/11/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22150-0000
County: Coffey
 NW NE SE SW Sec. 13 Twp. 21 S. R. 13 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Truelove Well #: 13-1
Field Name: Hatch NE

Producing Formation: Cherokee Coals
Elevation: Ground: 1149 Kelly Bushing: N/A
Total Depth: 1840' Plug Back Total Depth: 1840'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1840
feet depth to Surface w/ 200 sx cmt.
ACT II WHM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 6th day of September
2006
Notary Public: SANDRA D PYLE
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 9-12-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 12 2006

KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Truelove Well #: 13-1
 Sec. 13 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached Log	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	Gamma Ray/Neutron/CCL		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1839'	Thick Set	200	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1711-14, 1722-24, 1726-30, 1736-38	500 gal 15% HCL, 466 bbls water max flo, 103 sks 20/40	1711-1738
3	1471-74, 1482-85, 1511-15, 1530-34, 1576-80	500 gal 15% HCL, 619 bbls water max flo, 127 sks 20/40	1471-1580
3	1030-36, 1066-70, 1279-82, 1327-29, 1370-73, 1378-83	500 gal 15% HCL, 596 bbls water max flo, 141 sks 20/40	1030-1383

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1740'			
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

RECEIVED
SEP 12 2006
KCC WICHITA

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE # 20401
COMPANY: Petrol Oil & Gas
ADDRESS: P O Box 447
Waverly, KS 66871
ORDERED BY Gary

DATE: 12-22-05
LEASE: R. Truelove
COUNTY: CF
WELL #: 13-1
API #: 15-031-22,150

COPY

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	
Drilling Chg/FT	\$9.50 Per Ft.	1840'	17,484.00
Circulating	\$200.00 Per Hr.	1	200.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	3	600.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:			
Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT

\$18,750.00

REMIT TO: **RIG 6 DRILLING, INC.**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED

SEP 12 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P. O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08029

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	6267	Traelove 13-1	13	21	13E	Coffey
CUSTOMER Petrol Oil & Gas, Inc.			Rig 6 Oils. Co.			
MAILING ADDRESS P.O. Box 447			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Waverly			446	Scott		
STATE Ks.			479	Justin		
ZIP CODE 66871			436	Larry		

JOB TYPE LongStems HOLE SIZE 6 3/4" HOLE DEPTH 1840' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1839' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL 60 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29 3/4 Bbls DISPLACEMENT PSI 1100 ~~PSI~~ 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl. Fresh water.
Pump 17 Bbl Metasilicate Pre-flush, followed with 10 Bbl water spacer.
Mixed 50 sks Thick Set cement w/ 4" PYSK of KOI-SEAL @ 12.8 lb PYSK/GAL - Tail in with
150 sks Thick Set cement w/ 4" PYSK of KOI-SEAL @ 13.2 lb PYSK/GAL - Shut down - wash out pump lines
Release Plug - Displace Plug with 29 3/4 Bbls water.
Final pumping @ 1100 PSI - Bump Plug to 1500 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with OPST
Good cement returns to surface with 8 Bbl slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	200 SKS	Thick Set cement	13.65	2730.00
1110 A	16 SKS	KOI-SEAL 4" PYSK	17.75	284.00
1111 A	100 lbs	Metasilicate, Pre-flush	1.65 lb	165.00
5407 A	11 Tons	40 miles - Bulk Truck	1.05	462.00
5502 C	5 Hrs	80 Bbl. VAC Truck	90.00	450.00
1123	3000 GAL	City water	12.80 PYSK	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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KCC WICHITA				
SALES TAX <u>5.3%</u>				<u>172.64</u>
ESTIMATED TOTAL				<u>5268.04</u>

AUTHORIZATION

[Signature]

TITLE

201630

DATE