

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
 Name: Petrol Oil and Gas, Inc.  
 Address: 401 Pearson Ave #447  
 City/State/Zip: Waverly, KS 66871  
 Purchaser: Enbridge Pipeline  
 Operator Contact Person: Sandy Pyle  
 Phone: (785) 733-2158  
 Contractor: Name: Skyy Drilling, LLC  
 License: 33557  
 Wellsite Geologist: Dave Smith  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: 1117  
 Well Name: 1117  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

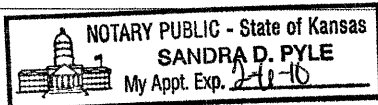
<u>1/9/2006</u>	<u>1/13/2006</u>	<u>2/28/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22152-0000  
 County: Coffey  
 \_\_\_\_\_ NE \_\_\_\_\_ NW Sec. 13 Twp. 21 S. R. 13  East  West  
300 330 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Wilson Well #: 13-1  
 Field Name: Hatch NE  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 1150 Kelly Bushing: N/A  
 Total Depth: 1840 Plug Back Total Depth: 1840  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1840  
 feet depth to Surface w/ 210 sx cm.  
ACT II WITHM 10-12-06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brad Kramer  
 Title: Agent Date: 8/31/06  
 Subscribed and sworn to before me this 31<sup>st</sup> day of August,  
 2006.  
 Notary Public: SANDRA D. PYLE  
 Date Commission Expires: 2-10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: 9-12-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 12 2006**  
**KCC WICHITA**

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Wilson Well #: 13-1  
 Sec. 13 Twp. 21 S. R. 13  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached Log

List All E. Logs Run:

**Gamma Ray/Neutron/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1824'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1664-67, 1688-92, 1704-06, 1716-18, 1720-25, 1730-32, 1737-40	500 gal 15% HCL, 642 bbls water max flo, 207 sks 20/40,	1664-1740
3	1466-69, 1476-80, 1506-09, 1524-28, 1558-62, 1571-76	500 gal 15% HCL, 613 bbls water max flo, 200 sks 20/40	1466-1576
3	1025-29, 1059-64, 1263-66, 1272-75, 1321-24, 1362.5-1365.5, 1368-71	600 gal 15% HCL, 613 bbls water max flow, 117 sks 20/40	1025-1371

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1740'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **May 2, 2006**  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease. (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

**RECEIVED**

SEP 12 2006

**KCC WICHITA**

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE # 20405  
COMPANY: Petrol Oil & Gas  
ADDRESS: P O Box 447  
Waverly, KS 66871  
ORDERED BY: Gary

DATE: 1/15/06  
LEASE: Wilson  
COUNTY: CF  
WELL #: 13-1  
API #: 15-031-22,152

**COPY**

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1840'	16,560.00
Circulating	\$200.00 Per Hr.	1	200.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	4 1/2	900.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			
Material Provided:			
Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT

**\$18,130.00**

REMIT TO: **RIG 6 DRILLING, INC.**  
**PO BOX 227**  
**IOLA, KS 66749**

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

RECEIVED  
SEP 12 2006  
KCC WICHITA

UNIONATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 08104  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
13-06	6267	Wilson 13-1	13	21	13	Coffey
CUSTOMER <u>Petrol Oil + Gas, Inc.</u>			Rig 6			
MAILING ADDRESS <u>P.O. Box 447</u>						
CITY <u>Waverly</u>	STATE <u>Ks</u>	ZIP CODE <u>66871</u>				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
<u>463</u>			<u>Alan</u>			
<u>479</u>			<u>Calin</u>			
<u>436</u>			<u>Lamy</u>			
JOB TYPE <u>Logging</u>			HOLE SIZE <u>6 7/8</u>	HOLE DEPTH <u>1840'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>	
CASING DEPTH <u>1833'</u>			DRILL PIPE	TUBING	OTHER	
CURRY WEIGHT <u>12-15</u>			SLURRY VOL <u>63 Bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT IN CASING <u>0'</u>	
DISPLACEMENT <u>29.6 Bbl</u>			DISPLACEMENT PSI <u>800</u>	PSI <u>1300 Bump Plug</u>	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ SBH Fresh water.  
Pump 15 Bbl Metasilicate Pre-Flush. Mixed 60 Sks Thick Set Cement w/ 4" Kal-Seal  
Perf @ 12.8" Perf/gal. Tail in w/ 150 Sks Thick Set Cement w/ 4" Kal-Seal  
Perf @ 13.2" Perf/gal. Wash out Pump + lines. Shut down. Released Plug.  
Displaced w/ 29.6 Bbl Water. Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI.  
Wait 2 mins. Released Pressure. Float Held. Good Cement to Surface = 15 Bbl  
Slurry to Perf  
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	210 Sks	Thick Set Cement	13.65	2866.50
1110A	17 Sks	Kal-Seal 4" Perf	17.75	301.75
1111A	100"	Metasilicate Pre-Flush	1.65	165.00
5407A	11.55 Ton	40 miles Bulk Truck	1.05	485.10
5502C	4 hrs.	80 Bbl Vac Truck	90.00	360.00
1123	3300 gals	City Water	12.80	42.24
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
<b>RECEIVED</b>				
<b>SEP 12 2006</b>				
<b>KCC WICHITA</b>				
			Sub Total	5186.59
			5.3% SALES TAX	181.02
			ESTIMATED TOTAL	5367.61

AUTHORIZATION witnessed by Bud. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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