SKID RIG

SGA? Yes X No		NOTICE OF IN	ITENT TO DRILL	Form must be Signet
	٨		(5) da Control (5) da	Ali blanks must be Filler
		•	TUIL.	
Expected Spud Date	Navember	20 , 2006	Spot	✓ East
	month	day year	W/2 SE SW Scc 14 Twp	31 S. R. 17 Wesi
ODERATOR: 1 inches	5150		650 feet from	
OPERATOR: License#	Colt Energy, Inc.			/ W Line of Section
Name: Address:	P O Box 388		Is SECTION Regular	_
City/State/Zip:	kala KS 66749		(Note: Locate well on the Section Pla	it on raverse sidal
Contact Person:	Secula Manchana	<del></del>	_ ! shatta	
Phone:	620-365-3111		Lease Name: Bonar	Well #: 14-15A /
	AAA***		Field Name: Coffeyville-Cherryvale	ya ya malawing ing na sa katawa kayang ang at ibang palakaban ang akhinda basad at nakladan 188
CONTRACTOR: License	33072		is this a Prorated / Spaced Field?	☐Yos ✓ No
Name:	Well Refined Drillie	ng	Target Formation(s),	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 390 /	
process process	ar-n	<u></u>	Ground Surface Elevation: 903 /	feet MSL
OH Enh	alam.	Mud Rotary	Water well within one-quarter mile:	Yes 📝 No
✓ Gas Store	)atro a	200	Public water supply well within one mile:	Yes No
OWWO Disp	}नारत€	Cable	Depth to bottom of fresh water: 25	
Seismic;#	of Holes Other er to reset surface - hol	e drilled crooked in Limestone	Depth to bottom of usable water: 200 /	
		CHIPAIN GELWEIGH BURAURHAR WARREN PROTECT	Surface Pipe by Alternate: 1 7 2 ~	*0 /
If OWWO: old well inform	mation as follows:		Length of Surface Pipe Planned to be set:	
Operator:			Length of Conductor Pipe required:	
			Projected Total Depth:	Mississippian
Original Completion	Date:O	riginal Total Depth:	Formation at Total Depth:	мазияррин
Directional Designad or	Canadiana Indonésia	Yes V No	Water Source for Drilling Operations:  Well Farm Fond Other X	
·		سيد الجهار والهرار ويول المدود والموارية فيسد الموارية المدارة والموارد والموارد والموارد والموارد والموارد والموارد	DWR Permit #:	anne gang yang yang kerapatan keleberahan dan belamban dan belamban dan belamban dan belamban dan belamban dan Managan dan belamban dan dan belamban dan belamban dan belamban dan belamban dan belamban dan belamban dan bel
		The state of the s	(Note: Apply for Permit with t	OWR [_])   Yes   ✓   No
: AUTH. EXP 5-	2 n-0le		Will Cores be taken?	
AUTH EXP 5	20-07		if Yes, proposed zone:	
Main Bar	,	AFF	FIDAVIT	
	v affirms that the drill	ng, completion and eventual p	olugging of this well will comply with K.S.A. 55 gt.:	RECEIVED
	,		· · ·	ISAS CORPORATION CON
		ements will be met:		NOV 2 0 2006
The undersigned hereby It is agreed that the follow	owing minimum requi			
The undersigned hereby It is agreed that the folio 1. Notify the appropriate 2. A copy of the spo-	wing minimum required in the district office per proved notice of intentions of intentions.	ior to spudding of well;	nch drilling rig;	
The undersigned hereby tt is agreed that the follo 1. Notify the appropria 2. A copy of the app 3. The minimum am	owing minimum requit riate district office <i>pri</i> proved notice of intent sount of surface pipe	for to spudding of well; to drill <i>shall be</i> posted on ea as specified below <i>shall be</i> s	et by diroulating dement to the top; in all cases su	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15. 125-51207 019 - 24163 - 00-00	Location of Well: County: Labette
Operator: Colt Energy, Inc.	650 feet from N / V S Line of Section
Lease: Bonar	650 feet from N / V S Line of Section  1775 feet from E / V W Line of Section
Well Number: 14-14A	Sec. 14 Twp. 31 S. R. 17 VEast Wos
Field:Colleyville-Cherryvale	
Number of Acres attributable to well: 160	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NE NW SE SW
USING OLD PAT ACREST 099-24117-	9999

#### PLAT

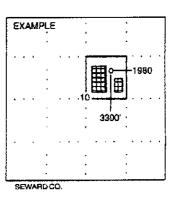
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show loctage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION NOV 2 0 2006

CONSERVATION DIVISION WICHINA, KB



### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form COP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		vonice popuca		_
Operator Name: COLT ENERGY	', INC		License Number: 5150	]
Operator Address: POBOX 38		(S 66749		
Contact Person: DENNIS KERSH	INER		Phone Number: ( 620 ) 365 - 3111	
Lease Name & Well No.: BONAR	14-14		Pit Location (QQQQ):	
Type of Pit;	Pit is:		SW SE SW	
Emergency Pit Burn Pit	<b>₹</b> Proposed	Existing	Sec. 14 Twp. 31 R. 17   East   West	}
Settling Pit	If Existing, date (	constructed:	660 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1775 Feet from East / V West Line of Section	
(II WP Supply API No. or Year Ordled)	Cit capacity,	(bbis)	LABETTE County	
is the pit located in a Sensitive Ground Water	Area? Yes		Chioride concentration:	
	, (C_) 144 L		(For Emergency Pits and Settling Pits only)	<u> </u>
s the bottom below ground level?	Artificial Liner?	l Ni.	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 3	Yes 🗸	<u></u>	NATIVE CLAY SOIL	
Depth in	om ground level to d	· · · · · · · · · · · · · · · · · · ·		
			dures for periodic maintenance and determining REICEIVE reluding any special monitoring.	COMMIS
naterial, thickness and Installation procedura		liner integrity, ir	CONSERVATION CONSERVATION AND A CONSERVATION OF CONSERVATION O	COMMIS 106 ASION
neterial, thickness and Installation procedure		liner integrity, ir	CONSERVATION NOV 2 B 20 CONSERVATION OF STREET	COMMIS 106 ASION
Distance to neerest water well within one-mile	of pit	Depth to shallow Source of inform	CONSERVATION NOV 2 0 20  CONSERVATION DI WICHITA KS NOST TOST WEST TOST WES	COMMIS 106 ASION
Distance to nearest water well within one-mile some KNOWN feet. Depth of water well margency, Settling and Burn Pits ONLY:	of pitfeet	Depth to shallow Source of inform magazine Drilling, Worke	CONSERVATION NOV 2 0 20  CONSERVATION DI  WICHITA, KS  wast frosh water UNKNOWN feet foot well owner alectric log KDWR  was and Haul-Off Pits ONLY:	COMMIS 106 ASION
Distance to nearest water well within one-mile interest water well within one-mile interest. Depth of water well intergency, Sattling and Burn Pits ONLY:	of pit fact	Depth to shallow Source of informaneau Drilling, Worke	CONSERVATION DI  WASHINA KS  CONSERVATION DI  WASHINA KS  WASHINA	COMMIS 106 ASION
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