

OWWO

For KCC Use:  
Effective Date: 11-26-06  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

**NOTICE OF INTENT TO DRILL**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 11, 2006  
month day year

OPERATOR: License# 6569  
Name: Carmen Schmitt Inc.  
Address: PO Box 47  
City/State/Zip: Great Bend, KS 67530  
Contact Person: Jacob Porter  
Phone: 620-793-5100

CONTRACTOR: License# 6901  
Name: DS&W Well Servicing, Inc.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

If OWWO: old well information as follows:  
Operator: Rains & Williamson Oil Company  
Well Name: Love #1  
Original Completion Date: 8/21/1967 Original Total Depth: 3860'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot  East  
NE SE NE Sec. 31 Twp. 21s S. R. 14w  West  
330' fsl feet from  N /  S Line of Section  
330' fsl feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Stafford  
Lease Name: Clarke Well #: 1

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Chase and Council Grove Groups  
Nearest Lease or unit boundary: 330' East

Ground Surface Elevation: est 1950' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 300  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe: 288' set: 288' set

Length of Conductor Pipe required: -0-  
Projected Total Depth: 2700'  
Formation at Total Depth: Wabaunsee Group

Water Source for Drilling Operations:  
 Well  Farm Pond Other hauled  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office **prior** to spudding of well;  
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.  
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/16/06 Signature of Operator or Agent: Jacob L Porter Title: Operations Manager

For KCC Use ONLY  
API # 15 - 185-20043-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 288 feet per Alt. 1  
Approved by: WHPM 11-21-06  
This authorization expires: 5-21-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
NOV 17 2006

KCC WICHITA

31  
21  
14W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

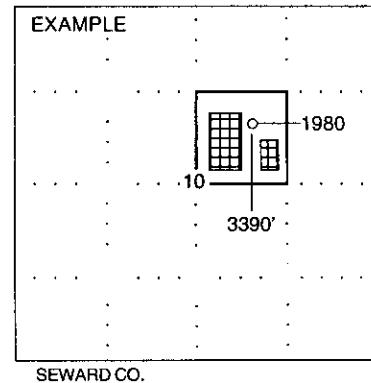
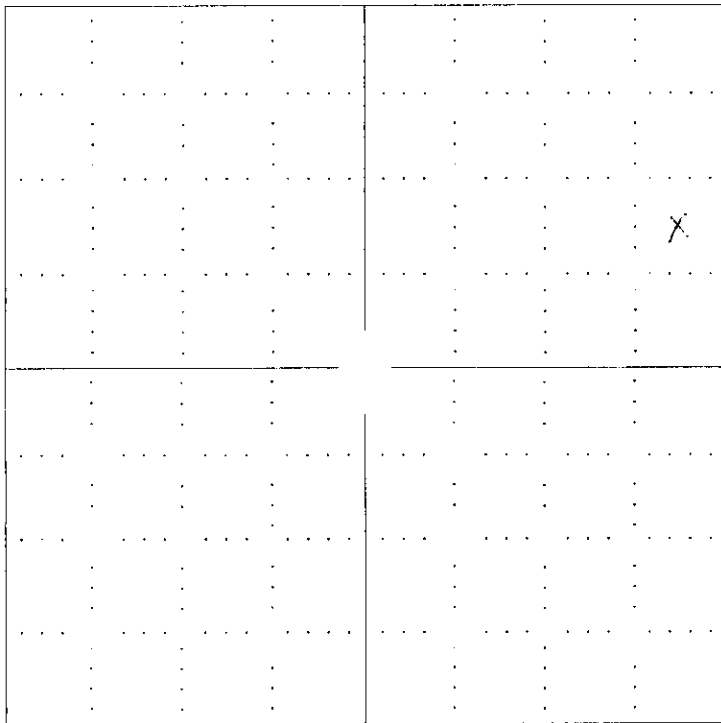
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-20043-0001  
 Operator: Carmen Schmitt Inc.  
 Lease: Clarke  
 Well Number: 1  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - SE - NE

Location of Well: County: Stafford  
 3630' fsl \_\_\_\_\_ feet from  N /  S Line of Section  
 330' fel \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 31 Twp. 21s S. R. 14w  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**RECEIVED**  
 NOV 17 2006  
**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Carmen Schmitt Inc.</b>		License Number: <b>6569</b>	
Operator Address: <b>PO Box 47, Great Bend, KS 67530</b>			
Contact Person: <b>Jacob Porter</b>		Phone Number: ( <b>620</b> ) <b>793 - 5100</b>	
Lease Name & Well No.: <b>Clarke #1</b>		Pit Location (QQQQ): <b>NE SE NE</b> Sec. <b>31</b> Twp. <b>21s</b> R. <b>14w</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3630</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stafford</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>bentonite and native clays</b>			
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>visual inspection</b>	
Distance to nearest water well within one-mile of pit <b>1400</b> feet Depth of water well <b>128</b> feet		Depth to shallowest fresh water <b>20</b> feet. <input checked="" type="checkbox"/> Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water and bentonite mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>evaporate and backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>11/16/06</b> Date		<i>Jacob L. Porter</i> Signature of Applicant or Agent	

15-185-20043-00-20

<b>KCC OFFICE USE ONLY</b>		<b>RFAK</b>
Date Received: <b>11/17/06</b>	Permit Number: _____	Permit Date: <b>11/20/06</b> <b>RECEIVED</b> <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas **NOV 21 7 2006**

**KCC WICHITA**

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

November 20, 2006

Mr. Jacob Porter  
Carmen Schmitt, Inc.  
PO Box 47  
Great Bend, KS 67530

RE: Drilling Pit Application  
Clarke Lease Well No. 1  
NE/4 Sec. 31-21S-14W  
Stafford County, Kansas

Dear Mr. Porter:

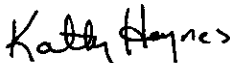
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: File

15-185-20043-00-01

15-185-20043-0000

WELL PLUGGING RECORD

Stafford County, 31 Twp. 21S Rge. 14W

Rains & Williamson Oil Co., Inc.  
NE SE NE

Well Name: LOVE Well No.: 1  
1425 Wichita Plaza - Wichita, Kansas

Character of Well (as completed in Oil, Gas or Dry Hole): Dry Hole

8-21 1967

8-21 1967

8-21 1967

8-21 1967

12:00 midnight 8-21 1967

Development of well as producing formation: No oil or gas found in commercial quantities.

10.00

Yes

Archie Elving, Pratt, Kansas

None Total Depth of Well: 3860 Feet

CASING RECORD

8-5/8" 288.80' -0-

Describe in detail the manner in which the well was plugged, indicating where the mud (sand) was placed and the method or methods used in cementing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug.

Spotted 100 sacks 50-50 pozmix with 6% gel at 540'. Mud back to 40', set solid bridge and capped with 10 sacks, 2 sacks in rat hole.

Aug 30 1967

Rains & Williamson Oil Co., Inc.  
1425 Wichita Plaza - Wichita, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK

Wilson Rains

~~XXXXXXXXXXXXXXXXXXXX~~ owner or operator of the above-described

well being listed on returns on said well. That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is true and correct. So help me God.

(Signature) Wilson Rains

1425 Wichita Plaza - Wichita, Kansas

29 August 1967

Sherry Gish Notary Public

June 30, 1971

15-185-20043-00-00

RP

ROTARY DRILLING LOG

Operator: Rains & Williamson  
Oil Co., Inc.  
LOVE #1  
NE SE NE Sec. 31-21S-14W  
Stafford County, Kansas

Contractor: Rains & Williamson  
Oil Co., Inc.  
Commenced: 8-13-67  
Completed: 8-21-67

Remarks: Set 8-5/8" surface casing at 288.80' w/ 275 sacks GL-3 cement.

Formations

Sand	240'
Clay	288'
Shale	330'
Sand	425'
Shale	799'
Anhydrite	817'
Shale	1700'
Lime and Shale	2228'
Shale and Lime	2505'
Shale	2765'
Shale and Lime	3225'
Lime and Shale	3445'
Lime	3786'
Lime and Chert	3815'
Lime	3860'
Rotary Total Depth (D & A)	3860'

RECEIVED  
CORPORATION COMMISSION

AUG 30 1967

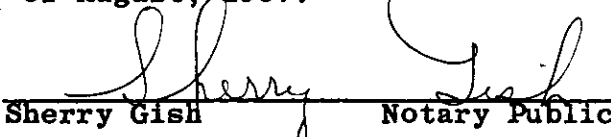
CONSERVATION DIVISION  
Wichita, Kansas

We certify the above log is true and correct to the best of our knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC.

  
Wilson Rains

Subscribed and sworn to before me, a Notary Public within and for the State of Kansas, County of Sedgwick, this 29th day of August, 1967.

  
Sherry Gish Notary Public

My Commission Expires:  
June 30, 1971

15-185-20043-0000