For KCC Use:	11-26-06
District #	4
	TVI N

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

Expected Spud Date _	month	25 day	2006 year	NE N					•	S. R.		East ✓ West
OPERATOR: License# Name: Chandler Energy	/, LLC			/ 70	546 03			feet fr	om 🔽 E	/		
Address: 475 Seventeen	nth Street, Suite 1210			Is	SECTIO	ON <u>*</u>	Regula	arl	rregular?			
Address:Denver, (	CO 80202							well on the	Section Pla	t on reverse	side)	
Contact Person, 16119 J	J. Cox			Co	ounty: _	Decatur						
Phone: 303-297-2028				Le	ase Na	me: Huf				We	ill #: 29-8	
CONTRACTOR: Licen	33607 /			Fie	eld Nam	e: Leste	er /					
Name: Kaler Oil Compa	any (Nehraska Drilling	<u> </u>		ls	this a F	rorated	/ Spaced	Field?	/		Ye	s 📝 No
Name: Ttalor on oompo	un, (1.105.120.12 2.111.13	<u> </u>		Та	rget Fo	rmation(	s): <u>Lans</u>	ing/Kansas	City /			
Well Drilled For	r: Well Class:	Туре Еди	uipment:						1881 /			
√Oil ∕ ∏En	nh Rec 🗸 Infield	✓ Mud	Rotary				levation:					feet MSL
	orage Pool Ex	<u> </u>	Rotary				one-quar					s No-
	sposal Wildcat	==	•					thin one m			Ye	s ✔ No ∕
Seismic;	# of Holes Other			De	epth to I	oottom c	of fresh w	ater: 150 fe	) feet			
Other								water: 1200				
							Iternate:	ן יון	2 / 250	feet 🖍		
If OWWO: old well info				Le	ength of	Sunace	Pipe Pi	anned to b	e set: None			
Operator:	<del></del>			Le Dr	engin or	Total D	or Pipe epth: <u>360</u>	required: _ 00 feet				
							Depth:_	O	Wash			<del></del>
Original Completion	n Date:	Original Total De	epth:				-	perations:				
Directional, Deviated or	r Horizontal wellbore?		Yes 🗸 No	***			Farm Por	perations.	er Previo	ously Drille	d Water	Well
If Yes, true vertical dep				DV		"		iu 011				
Bottom Hole Location:				υ,	*****			Apply for P	ermit with C	I V AWC		
KCC DKT #:				Wi	ill Cores	be take		, ippiy 101 i	Draine Pager D	,,,,	Ye	s 🗸 No
												<del></del>
						_				WSACA	ECF	VC
			AFF	IDAVI	IT					And COk	PORATI	ONCO
The undersigned here	eby affirms that the dri	Iling, completio	n and eventual p	lugging	g of this	well wi	II comply	with K.S.	A. 55 et. s	eq. No	···	VED ON COMMISSI
It is agreed that the fo	ollowing minimum requ	irements will b	e met:							NO!	/	200s - "
<ol> <li>Notify the appro</li> </ol>	opriate district office p	rior to spuddin	g of well;							CONSER	/ATIL	
<ol><li>A copy of the ar</li></ol>	pproved notice of inte	nt to drill <i>shall</i> as specified b	ng of well; be posted on each	ich drill <b>et</b> by c	ling rig; :irculatir		nt to the	top: in all	cases su	rface pipe	<b>HITH K</b> E	RESION
4. If the well is dry 5. The appropriate 6. If an ALTERNAT	onsolidated materials y hole, an agreement e district office will be TE II COMPLETION,	plus a minimum between the operation of production pipe	n of 20 feet into the second the	ine und district gged o ited fro	office of production and production of the produ	formation plug ! ction ca	on. length ar sing is c sable wa	nd placem emented i ter to surf	ent is nece n; ace within	essary <i>prie</i> 120 days	or to plu of spud	date.
<ul> <li>4. If the well is dry</li> <li>5. The appropriate</li> <li>6. If an ALTERNAT Or pursuant to must be comple</li> </ul>	onsolidated materials y hole, an agreement e district office will be TE II COMPLETION, Appendix "B" - Easte eted within 30 days of	plus a minimum between the op- notified before op- production pipe rn Kansas surfathe spud date	n of 20 feet into the perator and the well is either plue shall be cemenace casing order or the well shall	tne und district gged o ited fro #133, be plu	office of production below 891-C, aggled.	n plug! ction ca v any us which a in all ca	on. length ar sing is c sable wa pplies to ases, NC	nd placem emented in ter to surf the KCC	ent is necen; ace within District 3	essary <i>prid</i> 120 days area, alter	or to plu of spud nate II c	date. ementing
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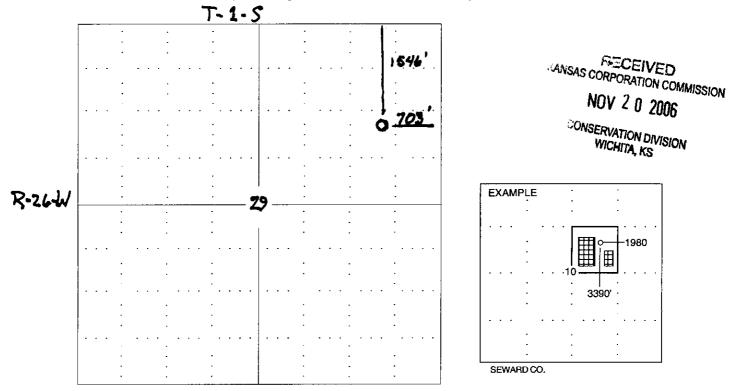
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 039-20994-60-00	Location of Well: County: Decatur
Operator: Chandler Energy, LLC	
Lease: Huff	
Well Number: 29-8	Sec. 29 Twp. 1 S. R. 26 East ✓ Wes
Field: Lester	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Chandler Energy, LLC			License Number:				
Operator Address: 475 Seventeent	h Street, Sui	te 1210 De	nver, CO 80202				
Contact Person: Terry J. Cox			Phone Number: ( 303 ) 297 - 2028				
Lease Name & Well No.: Huff #29-8			Pit Location (QQQQ):				
Type of Pit:	Pit is:	<del></del>	<u>NENWSENE_</u>				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 1S R. 26 East 🗸 West				
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		703 Feet from 📝 East / West Line of Sectio				
(If WP Supply API No. or Year Drilled)	600	(bbls)	Decatur County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?  Yes No	Artificial Liner?  ☐ Yes ☑ No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):1(	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits				
	om ground level to de		4				
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Visual Check  NOV 2 0 2006					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. WICHITA, KS Source of information:					
		measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.				
Date Signature of Applicant or Agent							
	KCC	OFFICE USE OF	NLY				
Date Received: 11/20/06 Permit Number: Permit Date: 11/20/06 Lease Inspection: Yes A No							