

For KCC Use: 11-22-06  
 Effective Date: 4  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

**CORRECTED**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11-20-06  
 month day year

Spot NW SE SW Sec. 6 Twp. 8 S. R. 21 East West

OPERATOR: License# 4056  
 Name: American Warrior, Inc.  
 Address: PO Box 399  
 City/State/Zip: Garden City KS 67846  
 Contact Person: Cecil O'Brate  
 Phone: 620-275-9231

1280 feet from  N /  S Line of Section  
 1800 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

CONTRACTOR: License# 5892  
 Name: Berentz Drilling Company, Inc.

(Note: Locate well on the Section Plat on reverse side)  
 County: Graham  
 Lease Name: Kenyon Well #: 1-6

Well Drilled For:  Oil  Gas  OAWD  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

Field Name: \_\_\_\_\_  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Arbuckle  
 Nearest Lease or unit boundary: 1280  
 Ground Surface Elevation: Est 2100 feet MSL

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 2005'

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 200'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 3800  
 Formation at Total Depth: Arbuckle

WAS API# 15-065-23253-00-00  
IS API# 15-065-23252-00-00

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-18-06 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY 15-065-23252-00-00  
 API # 15 - 065-23253-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. **X2**  
 Approved by: RW/11-17-06/WSM 11-21-06  
 This authorization expires: 5/7/07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill Pit Application (form GDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: NOV 17 2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
**KCC WICHITA**

6  
8  
2/W  
M/R

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 15-065-23257-00 00  
065-23257-0000  
Operator: American Warrior, Inc.  
Lease: Kanyon  
Well Number: 1-8  
Field: \_\_\_\_\_

Location of Well: County: Graham  
1260 \_\_\_\_\_ feet from  N /  S Line of Section  
1800 \_\_\_\_\_ feet from  E /  W Line of Section  
Sec. 6 Twp. 8 S. R. 21  East  West

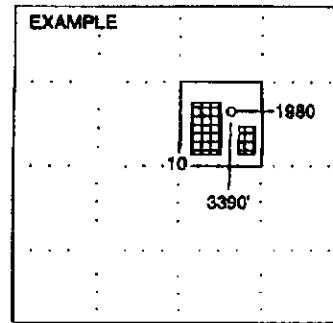
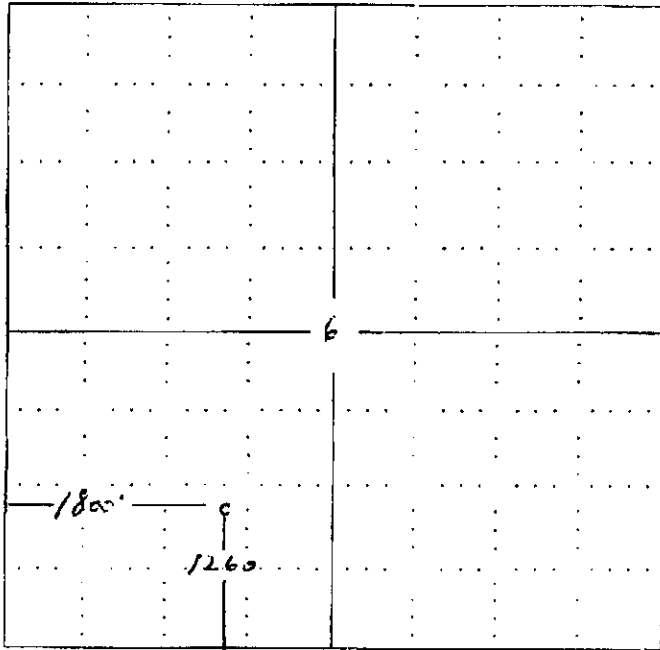
Is Section:  Regular or  Irregular

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: NW - SE - SW

If Section is irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**RECEIVED**  
**NOV 17 2006**

**KCC WICHITA**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: American Warrior, Inc.		License Number: 4058	
Operator Address: PO Box 399 Garden City KS 67846			
Contact Person: Cecil O'Brate		Phone Number: ( 620 ) 275 - 9231	
Lease Name & Well No.: Kenyon #1 - 6		Pit Location (QQQQ): App. NW SE SW Sec. 6 Twp. 8S R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1260 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1800 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Coated with Bentonite	
Pit dimensions (all but working pits): 100' Length (feet) 100' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1649 feet    Depth of water well 57 feet		Depth to shallowest fresh water 37 feet.    6 Source of Information: JR - HGS _____ measured    _____ well owner    _____ electric log    _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Mud Number of working pits to be utilized: 3 Abandonment procedure: Let dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11-16-06 Date		[Signature] Signature of Applicant or Agent	

15-065-23252-00-00

KCC OFFICE USE ONLY			
Date Received: 11/17/06	Permit Number: _____	Permit Date: 11/17/06	RECEIVED Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No NOV 17 2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA