

For KCC Use:		11-7.6-66		
Effective D	ate:	11/	00	
District # _	4	_4		
SGA?	Yes X No	,		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1007100

Form C-1 November 2005 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/24/2006	Spot Description:
month day year	N2 - SE - NE - SE Sec. 18 Twp. 14 S. R. 16 TE W
OPERATOR: License# 30606	(C/C)(O/O) 1,950 feet from N / S Line of Section
Name: Murfin Drilling Co., Inc.	330 feet from E / W Line of Section
Address 1: 250 N. Water, Ste 300	Is SECTION: Regular Inregular?
Address 2:	<u> </u>
City: Wichita State: KS Zip: 67202 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Shauna Gunzelman	County: Ellis
Phone: 316-267-3241	Lease Name: Philip Well #: 1-18
CONTRACTOR: License# 30606	Field Name: Wildcat
Murfin Drilling Co. Inc.	Is this a Prorated / Spaced Field?
Name: Mental Draining Co., Inc.	Target Formation(s): LKC, Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330
◯ Oil Enh Rec Infield ∑Mud Rotary	Ground Surface Elevation: 1886 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal XWildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water:
THE CHARLOS AND AND THE COURSE OF THE COURSE	Surface Pipe by Alternate: I I I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 3500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:
If Yes, true vertical depth:  Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR )
NOO DICER.	Will Cores be taken?
NOO DATE.	Will Cores be taken?Yes X No If Yes, proposed zone:
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:  FIDAVIT  Grant Received  RECEIVED  Received  Received  Received  Received  Received  Received
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas & RECEIVED

NOV 2 1 2006

KCC WICHITA



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

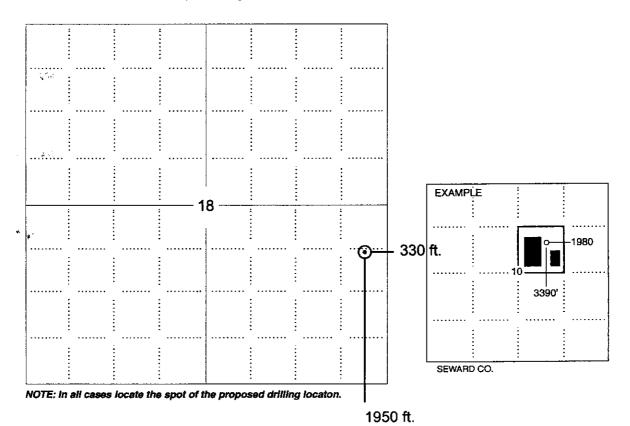
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator: Murfin Drilling Co., Inc.	Location of Well: County: Ellis
Lease: Philip	1,950 feet from N / X S Line of Section
Weil Number: 1-18	330 feet from X E / W Line of Section
Field: Wildcat	Sec. 18 Twp. 14 S. R. 16 E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:  N2 - SE - NE - SE	ls Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1007100

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Murfin Drilling Co., Inc.			License Number: 30606		
Operator Address: 250 N. Water	, Ste 300		Wichita	KS 6	7202
Contact Person: Shauna Gunzelman			Phone Number: 316-267-3241		
Lease Name & Well No.: Philip 1-18			Pit Location (QQQQ):		
Type of Pit: Pit is:			N2 SE NE SE		
Emergency Pit Burn Pit Proposed		Existing	Sec. 18 Twp. 14 R. 16 East West		est
Settling Pit Drilling Pit If Existing, date of		onstructed:	1,950 Feet from North /	South Line of	Section
Workover Pit Haul-Off Pit Pit capacity			330 Feet from East /	_	
(If WP Supply API No. or Year Drilled)	600	(bbis)	Ellis		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:		_mg/l
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settli  How is the pit lined if a plastic liner is no		
Yes No	Yes X	No	Bentonite and solids from drilling oper		al pits.
Pit dimensions (all but working pits):	00 Length (fe	Width (feet)	N/A: Steel Pit	s	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 4 (feet) No Pit					
The state of the s			edures for periodic maintenance and determining ECEIVED KANSAS CORPORATION COMMISSION		
material, uncoress and installation procedure.		*****			
				*****	ŀ
				NOV 2 1 2	2006
			CQ	*****	2006 Wision
Distance to nearest water well within one-mile	e of pit		CQ west fresh water 34 feet.	NOV 2 1 2 NSERVATION D	2006 Wision
Distance to nearest water well within one-mile		Depth to shallo	west fresh water 34 feet.	NOV 2 1 2 NSERVATION D WIGHTIM K	2006 IVISION
4108	40 feet	Depth to shallo Source of infor measo Drilling, Work	west fresh water 34 feet. mation: ured well owner electric k over and Haul-Off Pits ONLY:	NOV 2 1 2 NSERVATION D WIGHTIM K	2006 IVISION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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