

CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use: 11-19-06
Effective Date: 2
District #: 2
SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 27 2006
month day year

Spot East
NW - NE - NW Sec. 7 Twp. 17 S. R. 1 West
375 feet from N / S Line of Section
1610 feet from E / W Line of Section
Is SECTION _____ Regular _____ Irregular?

OPERATOR: License# 31389
Name: Noble Petroleum, Inc.
Address: 3101 N. Rock Road, Suite 125
City/State/Zip: Wichita, KS. 67226
Contact Person: Jay Ablah
Phone: 316-636-5155

(Note: Locate well on the Section Plat on reverse side)
County: Marion
Lease Name: Weibert Well #: 1
Field Name: _____

CONTRACTOR: License# 32701
Name: C & G Drilling Company

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi/Simpson
Nearest Lease or unit boundary: 375
Ground Surface Elevation: 1377 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180

If OWWO: old well information as follows:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200' min.
Length of Conductor Pipe required: _____
Projected Total Depth: 3550

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

WAS: NESW NW, 1677 FNL, 1156 FWL, 1156 FNLL
IS: NWNW NE NW, 375 FNL, 1610 FWL, 375 FNLL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED KANSAS CORPORATION COMMISSION**

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **surface pipe shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **CONSERVATION DIVISION WICHITA, KS**
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/20/06 Signature of Operator or Agent: Mari Beck Title: agent

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

For KCC Use ONLY
API # 15 - 115-21362-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X
Approved by: RCH 11-14-06 / WTM 11-21-06
This authorization expires: 5-14-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

7
17
1E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 115-21362-00-00
Operator: Noble Petroleum, Inc.
Lease: Weibert
Well Number: 1
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: NW - NE - NW

Location of Well: County: Marion
375 feet from N / S Line of Section
1610 feet from E / W Line of Section
Sec. 7 Twp. 17 S. R. 1 East West

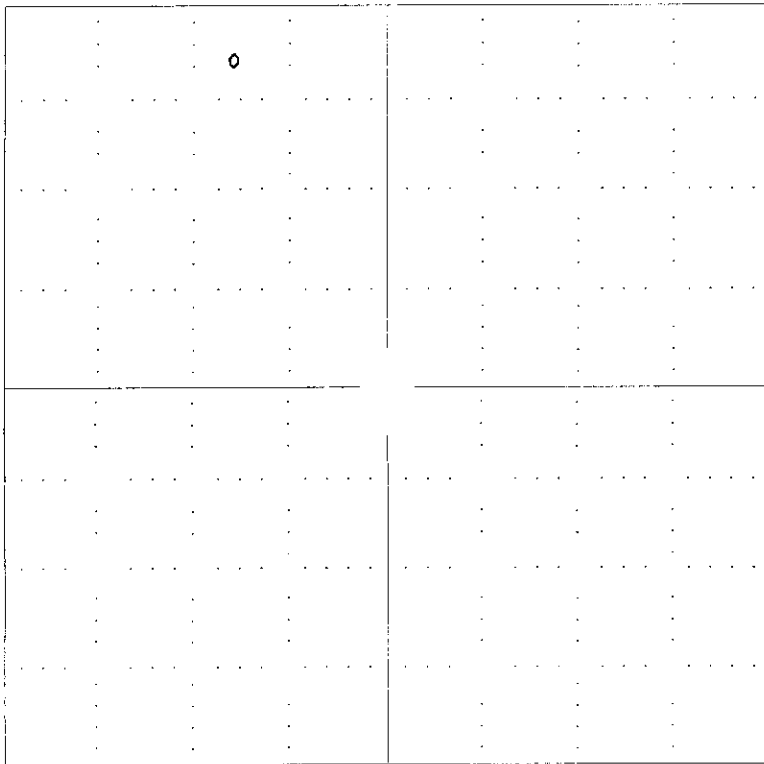
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

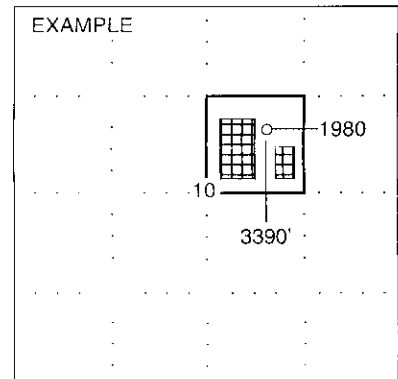
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOV 20 2006
CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).


CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Noble Petroleum, Inc.		License Number: 31389
Operator Address: 3101 N. Rock Road, Suite 125		Wichita, KS. 67226
Contact Person: Jay Ablah		Phone Number: (316) 636 - 5155
Lease Name & Well No.: #1 Weibert		Pit Location (QQQQ): NW NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 7 Twp. 17 R. 1 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 375 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1610 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Marion _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION NOV 20 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: empty and backfill _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
11/20/2006 Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Date Received: **11/20/06** Permit Number: _____ Permit Date: **11/21/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-115-21362-60-00