

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave #447  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge Pipeline  
Operator Contact Person: Sandy Pyle  
Phone: (785) 733-2158  
Contractor: Name: Skyy Drilling, LLC  
License: 33557

Wellsite Geologist: Dave Smith  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/16/2006</u>	<u>1/20/2006</u>	<u>3/8/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22153-0000  
County: Coffey  
NE SW SW NW Sec. 13 Twp. 21 S. R. 13  East  West  
2301 feet from S /  (circle one) Line of Section  
406 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Wilson Well #: 13-2  
Field Name: Hatch NE

Producing Formation: Cherokee Coals  
Elevation: Ground: 1155 Kelly Bushing: N/A  
Total Depth: 1875 Plug Back Total Depth: 1875  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1875  
feet depth to Surface w/ 210 sx cmt.  
ALT II WHM 10-17-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Kramer  
Title: Agent Date: 8/31/06  
Subscribed and sworn to before me this 31<sup>st</sup> day of August  
2006  
Notary Public: [Signature]  
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas  
SANDRA D. PYLE  
My Appt. Exp. 2-6-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  No Date: 9-12-06  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **SEP 12 2006**  
 UIC Distribution **KCC WICHITA**

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Wilson Well #: 13-2  
 Sec. 13 Twp. 21 S. R. 13  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached Log

List All E. Logs Run:

Gamma Ray/Neutron/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Casing	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1874'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
3	1669-99, 1766-69, 1772-76, 1782-85	500 gal 15% HCL, 438 bbls water max flo, 128 sks 20/40,	1669-1785
3	1502-04, 1514-18, 1538-41, 1555-58, 1589-92, 1602-06	500 gal 15% HCL, 550 bbls water max flo, 188 sks 20/40	1502-1606
3	1050-54, 1086-90, 1294-97, 1304-07, 1324-28, 1352-55, 1394-98	650 gal 15% HCL, 668 bbls water max flow, 225 sks 20/40	1050-1398

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1785'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED

SEP 12 2006

KCC WICHITA

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

**COPY**

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #	20406	DATE:	1/21/06
COMPANY:	Petrol Oil & Gas	LEASE:	Wilson
ADDRESS:	P O Box 447	COUNTY:	CF
	Waverly, KS 66871	WELL #:	13-2
ORDERED BY:	Gary	API #:	15-031-22,153

SERVICE	RATE	UNITS	EXTENSION
Location Pit Charge		1	N/C
Set Surface Csg.	\$200.00 Per Hr.	4	N/C
Cement Surface/W.O.C.	\$200.00 Per Hr.	8	N/C
Drilling Chg/FT	\$9.00 Per Ft.	1875'	16,875.00
Circulating	\$200.00 Per Hr.	1	200.00
Drill Stem Test	\$200.00 Per Hr.		N/A
Logging	\$200.00 Per Hr.	6	1,200.00
Core Samples	\$500.00 Per Run		N/A
Water Hauling	\$60.00 Per Hr.		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/A
Drill Stem Lost	\$10.00 Per Foot		N/A
Trucking	\$40.00 Per Hour/\$1 Per Mile		N/A
Roustabout	\$18.00 Per Man Hour		N/A
Running Casing	\$200.00	4	400.00
Rigging Up	\$200.00 Per Hr.	1	N/C
Rigging Down	\$200.00 Per Hr.	1	N/C
Other			

Material Provided:

Sample Bags	\$28.00 Per Box	1	
Portland Cement	\$7.00 Per Sx	15	70.00

TOTAL AMOUNT

**\$18,745.00**

REMIT TO: **RIG 6 DRILLING, INC.**  
**PO BOX 227**  
**IOLA, KS 66749**

**RECEIVED**  
**SEP 12 2006**  
**KCC WICHITA**

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

SOLIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 31-9210 OR 800-467-8676

**COPY**

TICKET NUMBER 08175  
 LOCATION Eureka  
 FOREMAN Tray Strickler

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
10-06	6267	Wilson 13-2	13	21	13	Coffey			
OWNER <u>Petrol Oil + Gas Inc.</u>			Rig 6						
TRUCK #							DRIVER	TRUCK #	DRIVER
468							Alan		
442							Justin		
436			Larry						
ADDRESS <u>P.O. Box 417</u>									
STATE <u>Ks</u>		ZIP CODE <u>66871</u>							

TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1875' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 JOG DEPTH 1875' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 RY WEIGHT 12.8-13.2 SLURRY VOL 6386l WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 CEMENT 30.4 Bbl DISPLACEMENT PSI 700 PSI Bump Plug 1200 PSI RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 100bbl Fresh water.  
2sk Metasilicate Pre-Flush. 5Bbl water spacer.  
60 sks Thick Set Cement w/ 4" Kal-Seal @ 12.8" Ppsk  
in w/ 150 sks Thick Set Cement w/ 4" Kal-Seal @ 13.2" Ppsk  
about Pump + lines. Shut down. Release Plug. Displaced w/ 30.4 Bbl Fresh water.  
at Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Good Cement to Surface  
7Bbl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	800.00	800.00
106	40	MILEAGE	3.15	126.00
126A	210sk	Thick Set Cement	13.65	2866.50
10A	17sk	Kal-Seal 4" Ppsk	17.75	301.75
11A	100#	Metasilicate Pre-Flush	1.65#	165.00
107A	11.55	Top-Mileage Bulk Truck	1.05	485.10
502 C	4hrs	80 Bbl Vac Truck	90.00	360.00
23	3300 gal	City Water	12.80	42.24
404	1	4 1/2" Top Rubber Plug	40.00	40.00
<b>Thank You!</b>				
<b>RECEIVED</b>				
<b>SEP 12 2006</b>				
<b>KCC WICHITA</b>				
			538	5186.59
			SALES TAX	181.02
			ESTIMATED TOTAL	5367.61

HORIZONTAL

*[Signature]*

TITLE

802255

DATE