

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave #447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: Dave Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/30/2005</u>	<u>1/5/2006</u>	<u>2/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22183-0000
County: Coffey

SW NE NW NW Sec. 24 Twp. 21 S. R. 13 East West
421 feet from S / (N) (circle one) Line of Section
748 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Thomsen Well #: 24-3

Field Name: Hatch NE
Producing Formation: Cherokee Coals

Elevation: Ground: 1128 Kelly Bushing: N/A

Total Depth: 1848' Plug Back Total Depth: 1848'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1848

feet depth to Surface w/ 210 _____ sx cmf.

ALT II WHM 10-17-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

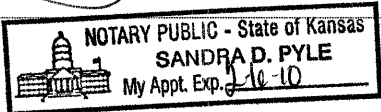
Signature: Brad Kramer

Title: Agent Date: 8/31/06

Subscribed and sworn to before me this 10th day of September

20 06
Notary Public: SANDRA D. PYLE

Date Commission Expires: 2-10-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: 9-12-06

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

SEP 12 2006

KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Thomsen Well #: 24-3
 Sec. 24 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32#	40'	Portland	15	
Production	6 3/4	4 1/2	9.5#	1842'	Thick Set	210	Kol Seal 4# per sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1678-81, 1742-46, 1751-54, 1756-58	500 gal 15% HCL, 465 bbls water max flo, 109 sks 20/40	1678-1758
3	1486-89, 1498-1503, 1526.5-29.5, 1542-46	500 gal 15% HCL, 479 bbls water max flo, 114 sks 20/40	1486-1546
3	1048-52, 1080-85, 1293-96, 1384-86, 1390-94	600 gal 15% HCL, 553 bbls water max flo, 138 sks 20/40	1048-1394

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1758'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
(If vented, Submit ACO-18.)		<input type="checkbox"/> Other (Specify)			

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KCC WICHITA

Phone # (816) 531-5922

Skyy Drilling LLC
Drilling Log & Bill
800 W. 47th St. Suite # 409
Kansas City, MO 64112

Fax # (816) 753-0140

January 9, 2006

Company: Petrol Oil & Gas
401 Pearson Avenue # 447
Waverly, KS 66821
Lease: Thomsen Well # 24-3
County: Coffey Spot: SWNE NW NW Sec. 24-21S-13E
Spud Date: 12-30-05
Surface Set: 40' - 8 5/8' casing
Cemented: 16 sacks
API #: 031-22183-0000
TD: 1848'

COPY

12-30-05 Moved in, Rigged up - Drilled Rat Hole
Spud 12 1/4 surface Hole @ 8:00 p.m. - Drilled from
0-41' TD 12 1/4 @ 41' - Trip out - Rigged and ran
40' 8 5/8 casing and cemented - 16 sacks
2 Hours Rig Time

1-2-06 Break out nipple and Nipple up flow tee - Trip in with
6 3/4 "bit. Drilled out approximately 2' cement under
surface @ 11:00 a.m. Drilled from 41' to 749'

1-3-06 Drilled from 749' to 1390. At 1250' Jetted Pitts and
mud up hole. 2 1/2 Hours Rig Time

1-4-06 Drilled from 1390' to 1769'. At 1595' mixed mud
1 Hour Rig Time

1-5-06 Drilled from 1595 to 1848 TD. At 1848 TD Circulated
Hole 1 Hour. Short Trip back up to 1000' 1 1/2 Hour
L.D.D.P. & Collar's 3 Hours Rig Time
Rig up Logger and Log Hole 4 1/2 Hours Rig Time
Rig out Logger - Nipple Down, Rig and Ran 4 1/2" casing
Ran Total 1842' and Rig to Cement, Cement Hole
3 Hours Rig Time

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Surface Set: 40' - 8 5/8' casing
Cemented: 16 sacks
API #: 031-22183-0000
TD: 1848'

Total Footage - 1848 @ \$9.00 per ft.	\$ 16,632.00
Total 17 Hours Rig time @ \$165.00 per hour.	2,805.00
16 Sacks Cement @ \$7.00 per sack	<u>112.00</u>
Total Due	\$ 19,549.00

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KCC WICHITA

SOLIDATED OIL WELL SERVICES, INC.

BOX 884, CHANUTE, KS 66720

131-9210 OR 800-467-8676

TICKET NUMBER

08121

LOCATION

Eureka

FOREMAN

Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-06	(650)	Thomsen 24-3	24	21s	13E	Cobbey
OMER Petrol Oil & Gas, Inc. ING ADDRESS P.O. Box 447 STATE Ks. ZIP CODE 66871			Skyy Div.			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Scott		
			439	Justin		
			434	Jim		

TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1845' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 HOLE DEPTH 1851' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 12.5, 13.2 SLURRY VOL 63 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 PLACEMENT 30 Bbls DISPLACEMENT PSI 1200 PSI 1600 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl fresh water,
 w/ 15 Bbl Metasilicate Preflush, 10 Bbl water spacer.
 Mixed 60 SKS Thick Set cement w/ 4" P/SK of KOL-SEAL at 12.8 lb. P/600, Tail in with
 150 SKS Thick Set cement w/ 4" P/SK of KOL-SEAL at 13.2 lb. P/600. Shut down - Washout pump & lines
 Release Plug - Displace Plug with 30 Bbls water.
 Final pumping at 1200 PSI - Bump Plug to 1600 PSI - wait 2 minutes - Release Pressure
 Float Hold - close casing w/ 0 PSI
 Good cement returns to surface with 15 Bbl slurry
 Job complete - Teardown
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	210 SKS	Thick Set cement	13.65	2866.50
1110 A	17 SKS	KOL-SEAL 4" P/SK	17.75	301.75
1111 A	100 lbs	Metasilicate Preflush	1.65 lb.	165.00
5407 A	11.55 Ton	40 miles - Bulk Truck	1.05	485.10
5502c	4 Hrs.	80 Bbl. VAC Truck	90.00	360.00
1123	3300 Gal	City water	12.80 P/100	42.24
4404	1	4 1/2" Top Rubber Plug	40.00	40.00

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KCC WICHITA
 SALES TAX 5.3% 781.02
 ESTIMATED TOTAL 5367.61

Brad Butler

201961

AUTHORIZATION _____ TITLE _____ DATE _____