

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave, Box 447
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge Pipeline
Operator Contact Person: Sandy Pyle
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567

Wellsite Geologist: Dave Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/20/2006</u>	<u>1/26/2006</u>	<u>3/21/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22189-0000
County: Coffey
NE NW SE SW Sec. 7 Twp. 21 S. R. 14 East West
1200 feet from (S) N (circle one) Line of Section
730 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Truelove Well #: 7-2
Field Name: Hatch NE
Producing Formation: Mississippian
Elevation: Ground: 1162 Kelly Bushing: N/A
Total Depth: 1820 Plug Back Total Depth: 1820
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1820
feet depth to Surface w/ 210 sx cmt.

Drilling Fluid Management Plan *All in WHM*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent Kramer
Title: Agent Date: 8/31/06
Subscribed and sworn to before me this 31st day of August
2006
Notary Public: SANDRA D. PYLE
Date Commission Expires: 2-6-10

NOTARY PUBLIC - State of Kansas
SANDRA D. PYLE
My Appt. Exp. 2-6-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 9-12-06
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **SEP 12 2006**
KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Truelove Well #: 7-2
 Sec. 7 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	32#	40'	Portland	30	
Production	6 3/4	4 1/2"	9.5#	1818'	60/40 Poz Mix	210	17 sks Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	1024-1028, 1060-1064, 1261-1264, 1270-1272, 1293-1295, 1322-1325, 1364-1367, 1370-1373	500 gal. 15% acid, 591 bbls water, KCL, Max Flo, 129 sks of 16/30	1024-1373
4	1467-1470, 1478-1482, 1524-1528, 1538-1540, 1557-1560, 1570-1574	400 gal. 15% acid, 549 bbls water, KCL, Max Flo, 209 sks of 20/40	1467-1574
4	1664-1667, 1688-1690, 1702-1705, 1714-1717, 1719-1722	300 gal. 15% acid, 487 bbls water, KCL, Max Flo, 139 sks of 20/40	1664-1722

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1720'			
Date of First, Resumerd Production, SWD or Enhr. May 2, 2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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SEP 12 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

COPY

TICKET NUMBER 08218
 LOCATION Eureka
 FOREMAN Russell McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-23-06	6267	True Love 7-2	7	21	14	Coffey
CUSTOMER Petrol Oil + Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 447			463	ALAN		
CITY Maoverly			439	RUSS		
STATE Ks		ZIP CODE 66871				

JOB TYPE Surface/PPC HOLE SIZE _____ HOLE DEPTH 41 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10 FT
 DISPLACEMENT _____ DISPLACEMENT PSI 50# MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation w/ 10 Bbl water, mix 30 SKs Reg cement w/ 3% CaCl2 2% Gel. Displace w/ 2 Bbl water. Good cement returns to surface. Job complete. Tear Down. Thank you
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
1104	30	SKs Regular cement	10.25	307.50
1102	85 #	CaCl2 3%	.64	54.40
1118 A	1 SK	Gel. 2%	7.00	7.00
5407		Ton Mileage Bulk Truck	M/L	275.00
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SEP 12 2006				
KCC WICHITA				
				1389.90
SALES TAX				19.55
ESTIMATED TOTAL				1409.45

AUTHORIZATION Called Ben Harrel TITLE Rig Pusher DATE 1-23-06

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 08179
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-26-06	6267	True love 7-2	7	21	14	Coffey	
CUSTOMER Petrol Oil + Gas Inc.			TRUCK # DRIVER TRUCK # DRIVER 4403 Alan 441 Rick P 906 434 Jim				
MAILING ADDRESS P.O. Box 447							
CITY Waverly		STATE Ks					ZIP CODE 66871
SKY Job							

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1820' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1818' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.2 SLURRY VOL 6386l WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.586l DISPLACEMENT PSI 800 PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 1086l Fresh Water. Mixed 25% Metasilicate Pre-Flush. 586l Water spacer. Mixed 60sk ThickSet Cement w/ 4" Kol-Seal Paste @ 12.8" Perf. Tail in w/ 150sk ThickSet Cement w/ 4" Kol-Seal Paste @ 13.2" Perf. Wash out Pump + liner. Shut down. Released Plug. Displaced w/ 29.586l water. Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 2mins. Released Pressure. Float Held. Good Cement to Surface = 1586l to pit.

Job Complete Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	210sk	ThickSet Cement	13.65	2866.50
1110A	17sk	Kol-Seal 4" Paste	17.75	301.75
1111A	100#	Metasilicate Pre-Flush	1.65#	165.00
5407A	11.55 Ton	Ton-Mileage Bulk Truck	1.05	485.10
5502C	4hrs	8086l Vac Truck	90.00	360.00
1123	3300gal	City Water	12.80	4224
4404		4 1/2" Top Rubber Plug	40.00	40.00

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Thank You!

KCC WICHITA
 Sub Total 5186.59
 SALES TAX 181.02
 ESTIMATED TOTAL 5367.61

AUTHORIZATION [Signature] TITLE 200405 DATE _____