

RECEIVED

OCT 13 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
KCC WICHITAForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
 Name: Blue Jay Operating, LLC
 Address: 4916 Camp Bowie Blvd., Suite 204
 City/State/Zip: Fort Worth, TX 76107
 Purchaser: Cherokee Basin Pipeline LLC (will be when in production)
 Operator Contact Person: Jens Hansen
 Phone: (817) 546-0034
 Contractor: Name: Cherokee Wells, LLC
 License: 33539
 Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

2/22/05 2/26/05 2/26/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

KCC WITHM PER OPER

API No. 15 - 15-205-25971-0000
 County: Wilson
 SE4 SW4 Sec. 28 Twp. 30 S. R. 13 ☒ East ☐ West
330' feet from S / N (circle one) Line of Section
2300' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Myers Well #: A-1

Field Name: _____

Producing Formation: MississippianElevation: Ground: 1062 Kelly Bushing: NATotal Depth: 1604' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 40' 10" FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate If completion, cement circulated from bottom casingfeet depth to surface w/ 187 sx cmt.ALT II WITHM PER 7-14-08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bblsDewatering method used Pump

Location of fluid disposal if hauled offsite: _____

Operator Name: Rick's Tank Truck ServiceLease Name: Sheets Lease A-1 License No.: 17648-0Quarter NE4 Sec. 11 Twp. 28N S. R. 13E ☒ East ☐ WestCounty: Washington, OK Docket No.: 826163

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

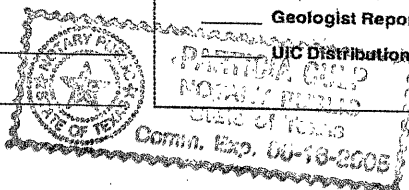
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: MGR Date: 6-29-05Subscribed and sworn to before me this 29 day of June20 05Notary Public: Patricia JelpDate Commission Expires: 8-18-2005

KCC Office Use ONLY

Yes Letter of Confidentiality Received
 If Denied, Yes ☒ Date: 7/14/05 DLW
☐ Wireline Log Received
☐ Geologist Report Received



Operator Name: Blue Jay Operating, LLCLease Name: MyersWell #: A-1Sec. 20 Twp. 30 S. R. 13 ☒ East ☐ WestCounty: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log

Bond Log

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Driller Log Enclosed

RECEIVED

OCT 13 2005

KCC WICHITA

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26	42' 10"	Portland	12	
Long String	6.75"	4 1/2"	10.5	1591'	Thick Set Cement	170	See attached
					Kol-Seal 5# Poz	17	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
(If vented, Submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☒ Other (Specify) SIGW - waiting on pipeline for completion operations

RECEIVED

OCT 13 2005

KCC WICHITA

Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-763-2619/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-763-2065/FAX

Rig #:	CW
API #:	15-205-25971-0000
Operator:	Blue Jay Operating LLC
	4916 Camp Bowie Suite 204
	Fort Worth, TX 76107

S 2	T 30	R 13
Location SE/4, SW/4		
County: Wilson		

Well #:				Gas Tests			
Lease Name: Meyers				Depth	OZ.	Orifice	flow - MCF
Location: 330 ft. from (N / S) Line				1152		No Flow	
2300 ft. from (E / W) Line				1402	1"	1/2"	6.27
Spud Date: 2/22/2005							
Date Completed: 2/26/2005 TD: 1604							
Geologist:							
Casing Record	Surface	Production					
Hole Size	11"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	40' 10"						
Cement Type	Portland						
Sacks	12 W						
Feet of Casing	40' 10" C						
Rig Time	Work Performed						

Well Log

05LB-022605-CW-001-Meyers A-1 Blue Jay Operating

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	17	sand stone	621	664	shale	1217	1231	shale
17	138	shale	664	797	lime	1231	1247	lime
138	143	lime	797	831	sand	1247	1258	sand
143	151	sand	831	832	coal	1247	1258	oil
151	171	lime	832	835	shale	1258	1269	sand/shale
171	227	sand/shale	835	869	lime	1269	1387	shale
227	311	shale	869	876	shale	1387	1388	coal
311	348	sand	876	938	lime	1388	1559	shale
311	348	water	938	986	shale	1559	1604	Mississippi lime
348	457	shale	986	1032	lime	1604		Total Depth
457	468	lime	1032	1137	sand/shale			
468	502	sand/shale	1137	1138	coal			
502	520	lime	1138	1140	shale			
520	603	shale	1140	1167	Oswego lime			
603	611	lime	1167	1200	shale			
611	621	sand	1200	1217	lime			

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

OCT 13 2005

TICKET NUMBER 2798

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
2-28-05		Myers # A-1	2	30S	13E	Wilson																				
CUSTOMER Blue Jay Operating			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>TROY</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>JIM</td> <td></td> <td></td> </tr> <tr> <td>452 T63</td> <td>RANDY</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	TROY			439	Justin			434	JIM			452 T63	RANDY		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
445	TROY																									
439	Justin																									
434	JIM																									
452 T63	RANDY																									
MAILING ADDRESS 4916 Camp Bowie Blvd. STE 204																										
CITY Fortworth	STATE Tx.	ZIP CODE 76107																								
Gus Jones																										
JOB TYPE Longstring			HOLE SIZE 6 3/4																							
CASING DEPTH 1591			HOLE DEPTH 1604'																							
SLURRY WEIGHT 13.2 #			CASING SIZE & WEIGHT 4 1/2 10.5" NEW																							
DISPLACEMENT 25.3 BBL			OTHER																							
DISPLACEMENT PSI			WATER gal/sk 8.0																							
MIX PSI			CEMENT LEFT in CASING 0'																							
RATE			REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. w/ wash head. wash through Bridge @ ~ 1420'. wash down casing to total depth of 1591'. Rig up to Cement. Pump 3 sks Gel Flush. Pump 30 BBL water spacer. Pump 15 BBL Dye water. Mixed 170 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.2 # per/gal. yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.3 BBL Fresh water. FINAL Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to surface = 9 BBL slurry. Job Complete. Rig down.																							

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	60	MILEAGE	2.35	141.00
1126 A	170 SKS	Thick Set Cement	11.85	2014.50
1110 A	17 SKS	KOL-SEAL 5" per/sk	15.75	267.75
1118	3 SKS	Gel Flush	12.40	37.20
5407	9.35 tons	Ton Mileage	M/K	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
4156	1	4 1/2 Float shoe Flapper	115.00	115.00
4129	1	4 1/2 x 6 3/4 Centralizer	26.00	26.00
1123	8400 gals	CITY WATER	11.50 per 1000	96.60
5501 C	5 HRS	TRANSPORT	84.00	420.00
5502 C	5 HRS	80 BBL VAC TRUCK	78.00	390.00
		Sub total		4478.05
		SALES TAX		163.30
		ESTIMATED TOTAL		4641.35

AUTHORIZATION

Bob 1/22.0/1111

TITLE

DATE

918-337-1449



SUPERIOR
WELL SERVICES

SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

INVOICE	26-003116
INVOICE DATE	3-14-05
INVOICE PAGE	1 of 1

CHARGE TO BLUE JAY OPERATING		COUNTY WELSH	STATE KANSAS
LEASE NAME / PROJECT MYERS #A-1		API WELL NUMBER 2-304-13E	
BILLING ADDRESS BLUE JAY 4916 CAMP BOWIE BLVD SUITE 204 FORT WORTH, TX 76107		SERVICE SUPERVISOR [Signature]	
JOB TYPE Cased Hole	SIGNATURE [Signature]	NAME (PLEASE PRINT)	COMPLETED
X CUSTOMER OR CUSTOMER'S AGENT		I have read, understood and agreed to the terms and conditions printed on the reverse side hereof, which include, but are not limited to: LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.	
UNIT		TOTAL	

SIGNATURE		I have full power and authority to sign		UNIT COST		TOTAL COST	
CUSTOMER OR CUSTOMER'S AGENT							
LINE	DATE	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
26	70	210	1000	1	SERVICE CHARGE		\$805.00
	70	200	0001	100	MELEAGE DOT UNITS	\$4.30	\$430.00
	70	210	0702	1 MEN.	GR. CCL. UDL		\$850.00
	70	200	0710	1588'	OPERATING CHARGE	.18	\$285.84
	70	200	0350		GR-NEUTRON	.00	\$580.00
	70	210	0310	138'	OPERATING CHARGE	.18	\$24.84
					RECEIVED OCT 13 2005 KCC WICHITA		
Customer or Customer's Agent Signature					Did these services meet your expectations? If No, please explain		SUB TOTAL
x Bob McNew							\$3005.68
I acknowledge that equipment, materials and services as listed on this field invoice were received.					Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice		BALANCE DUE
							\$900.00

WHITE COPY - MAIN OFFICE

CANARY COPY - CUSTOMER

PINK COPY - FIELD RECEIVED