

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 133-25739-0000

County Neosho

-NW/4 SW/4 SW/4 Sec. 31 Twp. 29 Rge. 18 E W

960 Feet from N (circle one) Line of Section

4920 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name L. Walker Well # 1

Field Name South Thayer

Producing Formation Summit-Mulky Shales

Elevation: Ground 1035 KB

Total Depth 1148 PBTD 1128'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1147'

feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan CM ALT II WITH 10-12-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address: P.O. Box 100

City/State/Zip Benedict, Ks 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9-06-01 09-07-01 11-18-01
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Compliance Officer Date 12/21/01

Subscribed and sworn to before me this 21st day of December, 2001.

Notary Public Pamela G. Graves

Date Commission Expires 6/4/05

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

A. PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

RECEIVED
JAN 04 2002
KCC WICHITA

Operator Name Quest Energy Service, Inc.

Lease Name L. Walker

Well # 1

Sec. 31 Twp. 29 Rge. 18

East
 West

County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: GR-N

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont Lime	452	+583
Pawnee Lime	584	+451
Oswego Lime	655	+380
Breezy Hills Lime	698	+337
Bevier Coal	766	+269
Mississippi Lime	1128	-93

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8 "	24.75	20'	"A"	6	None
Production	6 3/4"	4 1/2"	9.50	1128	"A"	175	60-40 Psc W/flowseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	677-685	Fractured w/100sx	20/40
3	692-698	Sand, 70sx	12/20 sand
		500 Bdl. 15% gelled KCL	
		water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

L & S WELL SERVICE
543A 22000 ROAD
CHERRYVALE, KANSAS 67335-8515

316-328-4433

ORIGINAL

00260

CEMENTING
TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
31	29	18	Neosho	Kansas	3	11-18-01	11-18-01
OWNER Quest			CONTRACTOR			CHARGE TO Doug Lamb	
MAILING ADDRESS 308 main St.			CITY Benedict			STATE/ZIP Kansas 66714	
LEASE NAME/WELL NUMBER Walker #1			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" x 1147'	AMOUNT & KIND OF CEMENT USED 175 sx OSC with flowseal		
CEMENTER Bart Lorenz			HELPERS NAMES Mike Reid				
REMARKS: Hooked onto 4 1/2" and washed 4 joints (1 hr) to T.D of 1147'; pumped 175 sx cement until cement came to surface. Rubber plug pushed to bottom with 18 Bls of water. Well shut in at 1500 psi							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

RECEIVED

JAN 04 2002

AGENT OF CONTRACTOR OR OPERATOR

DCC WICHITA

Dale Hendry

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz