

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address P.O. Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-30-01 9-04-01 11-15-01
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25,425-0000

County Wilson

-NW - SE - NE Sec. 27 Twp. 29 Rge. 17 E W

3600 Feet from N (circle one) Line of Section

1220 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Ken Thornton Well # 1

Field Name West Thayer

Producing Formation Riverton Coal

Elevation: Ground 950' KB _____

Total Depth 1137 PBTB 1109

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1109

feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan As per WTRM 10-12-06
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Cornell

Title Compliance Officer Date 01/14/02

Subscribed and sworn to before me this 14 day of Jan.,
XX 2002

Notary Public Pamela G. Graves

Date Commission Expires Pamela G. Graves 06-04-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

JAN 17 2002

CONSERVATION DIVISION

X

Operation Name **Quest Energy Service, Inc.**

SIDE TWO

Lease Name **Ken Thornton**

Well # **1**

Sec. **27** Twp. **29** Rge. **17**

East

County **Wilson**

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Altamont Lime	434	+516
Pawnee Lime	555	+395
Oswego Lime	625	+325
Summit Shale	648	+302
Mulky Shale	663	+287
Bartlesville SD.	872	+78
Riverton Coal	1077	-127
Mississippi Chat	1094	-144

List All E.Logs Run: GR-N, open hole

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	6	None
Production	6 3/4"	4 1/2"	10.50	1109	"A"	180	3% gel.CCL
							CAL. Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	Not perforated or	
	completed for production yet	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
Not Completed		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00258

CEMENTING **ORIGINAL**
 TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
27	29	17	Wilson	Kansas	3	11-15-01	11-15-01
OWNER Quest			CONTRACTOR		CHARGE TO Doug Lamb		
MAILING ADDRESS 308 Main St.			CITY Benedict		STATE/ZIP Kansas 66714		
LEASE NAME/WELL NUMBER Ken Thornton # 1			SIZE OF HOLE 6 3/4"	CASING SIZE 4 1/2" x 1109'	AMOUNT & KIND OF CEMENT USED 180 sxs Thickset w/ flowseal		
CEMENTER James D. Lorenz			HELPERS NAMES				
REMARKS: (By others) 4 1/2" pipe ran down 6 3/4" hole to T.D. of 1109'. We loaded hole with 3 bags gel ahead, then 15 Barrels of water. Pumped 180 sacks cement until cement returned to top. Then shoved rubber plug to bottom with 17.75 Bls of water. Shut well in at 1500 psi							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

Thick set - Portland Cement with 3% gel, calcium chloride, calseal, - & flowseal

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 17 2002

CONSERVATION DIVISION

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

Dale Hendry

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bert Lorenz