

ORIGIN

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 205-25,426-0000

County Wilson

-NW - NW-NW/4 Sec. 27 Twp. 29 Rge. 17 X E

4920 Feet from (S/N) (circle one) Line of Section

4920 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Brooks-Vanderford Well # 2

Field Name West Thayer

Producing Formation Summit-Mulky Shales

Elevation: Ground 930' KB _____

Total Depth 1104 PBDT 1098'

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1100

feet depth to Surface w/ 153 sx cmt:

Drilling Fluid Management Plan ALT E W M M 10-12-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address P.O. Box 100

City/State/Zip Benedict, Ks 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

X Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

8-24-01 8-27-01 8-30-01

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Compliance Officer Date 12/21/01

Subscribed and sworn to before me this 21st day of December

2001.

Notary Public Pamela G. Graves

Date Commission Expires 6/4/05

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

RECEIVED

JAN 0 4 2002

KCC WICHITA

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appl. Expires 6/4/05

Operator Name Quest Energy Service, Inc.

Lease Name Brooks-Vanderford

Well # 2

Sec. 27 Twp. 29 Rge. 17 East
 West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: GR-N

Log Formation (Top), Depth and Datum			Sample
Name	Top	Datum	
Altamont Lime	418	+512	
Pawnee Lime	536	+394	
Oswego Lime	614	+316	
Riverton Coal	1044'	-114	
Mississippi Lime	1052	-122	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	6	None
Production	6 3/4"	4 1/2"	9.50	1098	"A"	153	60-40 Poz.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		DEPTH	
3	637-644	Fractured W/100 sx 20/40	
3	652-657	Sand, 60 sx 12/20 Sand, 500	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **14798**

LOCATION Chanute

(2002)

FIELD TICKET

Brooks Vandevord

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-30-01	6628	#2					WL	
CHARGE TO <u>Quest</u>				OWNER				
MAILING ADDRESS <u>PO Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict KS 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <u>concrete pump</u>		472. ⁵⁰
5402-10	1105	<u>Casing footage</u>		154. ²⁰
		HYDRAULIC HORSE POWER		
4404-10	1	<u>4 1/2" Rubber plug</u>		29. ²⁵
1118-10	35XS	<u>gel</u>		35. ⁴⁰
1110-10	303XS	<u>Gilsonite</u>		591. ⁰⁰
1111-10	85XS	<u>salt 400#s</u>		84. ⁰⁰
1107-10	1	<u>HO seal</u>		37. ⁷⁵
		STAND BY TIME		
		MILEAGE		
5501-10	4hrs	WATER TRANSPORTS		300. ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1131-10	1535XS	CEMENT <u>60/40 2%</u>		1377. ⁰⁰
		NITROGEN	<u>Tax</u>	148. ⁰³
5407-10	16 miles	TON-MILES <u>win Bulk</u>		190. ⁰⁰
		ESTIMATED TOTAL		3420. ²⁵

CUSTOMER or AGENTS SIGNATURE

RECEIVED

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

1 JAN 04 2002

DATE

8-30-01

KCC WICHITA

174161