

MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-205-25,428-0000
County Wilson
- SW - SE SE/4 Sec. 22 Twp. 29 Rge. 17 E W

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address PO. Box 100

City/State/Zip Benedict, Ks 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-29-01 8-30-01 8-31-01
Spud Date Date Reached TD Completion Date

360 Feet from S/N (circle one) Line of Section
960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Stan Stitt Well # 1

Field Name West Thayer

Producing Formation Summit-Mulky

Elevation: Ground 950' KB _____

Total Depth 1127' PBTD 1124'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1124'

feet depth to Surface w/ 149 sx cmt.

Drilling Fluid Management Plan ALTI WHM 10-12-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a Well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title [Signature] Date 12/21/01

Subscribed and sworn to before me this 21st day of December, ~~2001~~.

Notary Public _____

Date Commission Expires Pamela G. Graves 6/4/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

JAN 8 2002
KCC WICHITA

Form ACO-1 (7-91)

X

SIDE TWO

Operator Name Quest Energy Service, Inc. Lease Name Stan Stitt Well # 1

Sec. 22 Twp. 29 Rge. 17 East West
 County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: GR-N

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Altamont Lime	422'	+528'
Pawnee Lime	530'	+420'
Oswego Lime	612'	+338'
Bartlesville Sand	848'	+102
Riverton Coal	1058'	-108
Mississippi Lime	1072'	-122

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	5	None
Production	6 3/4"	4 1/2"	9.5	1124	"A"	149	60-40 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	632-638'	Fractured W/100sx	20/40
3	645-650'	Sand, 70sx	12/20 sand 500
		Bdl. 10% gelled KCL water.	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. not producing yet		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **14792**

LOCATION Chanute

(2082)

FIELD TICKET

Stitt

ORIGINAL

DATE <u>8-31-01</u>	CUSTOMER ACCT # <u>6638</u>	WELL NAME <u>#1</u>	QTR/QTR	SECTION <u>22</u>	TWP <u>29</u>	RGE <u>17</u>	COUNTY <u>WL</u>	FORMATION
CHARGE TO <u>Quest Emerges</u>				OWNER				
MAILING ADDRESS <u>Po Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict KS 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<u>5401-10</u>	<u>1</u>	<u>PUMP CHARGE cement pump</u>		<u>472.50</u>
<u>5402-10</u>	<u>1124'</u>	<u>Casing footage</u>		<u>157.36</u>
		HYDRAULIC HORSE POWER		
<u>5409-10</u>	<u>1 hr</u>	<u>wash</u>		<u>120.00</u>
<u>4404-10</u>	<u>1</u>	<u>4 1/2" flange Rubber plug</u>		<u>29.25</u>
<u>1118-10</u>	<u>5</u>	<u>gel</u>		<u>59.00</u>
<u>1111-10</u>	<u>7 SKS 350#s</u>	<u>salt</u>		<u>73.00</u>
<u>1167-10</u>	<u>1 SKS</u>	<u>Flo seal</u>		<u>37.25</u>
<u>1110-10</u>	<u>14 SKS</u>	<u>Dilsonite</u>		<u>275.00</u>
		STAND BY TIME		
		MILEAGE		
<u>5501-10</u>	<u>3 hrs</u>	<u>WATER TRANSPORTS</u>		<u>225.00</u>
		VACUUM TRUCKS		
		FRAC SAND		
<u>1131-10</u>	<u>149 SKS</u>	<u>CEMENT 60/40 2%</u>		<u>1341.00</u>
		NITROGEN		
<u>5407-10</u>	<u>20 miles</u>	<u>TON-MILES</u>	<u>6.990 Tax</u>	<u>125.32</u>
				<u>190.00</u>

2795.83

NSCO #15097

ESTIMATED TOTAL 3106.46

JAN 04 2002

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN [Signature]

KCC WICHITA

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-31-01

174164