

CONFIDENTIAL

KCC

OCT 17 2006

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St. Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: OneOk Midstream Gas Supply LLC
Operator Contact Person: Phyllis Sobotik
Phone: (303) 899-5608
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/7/06</u>	<u>7/13/06</u>	<u>8/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20628-0000
County: Scott
C SE NW Sec. 29 Twp. 18 S. R. 31 East West
3300 feet from Q / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morrison Well #: 6-29-1831

Field Name: Hugoton Northeast Gas Area
Producing Formation: Krider
Elevation: Ground: 2968' Kelly Bushing: 2980'
Total Depth: 4769' Plug Back Total Depth: 2860'
Amount of Surface Pipe Set and Cemented at 8 Jts 8 5/8" @ 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2925' Feet
If Alternate II completion, cement circulated from 2925' (DV Tool)
feet depth to Surface w/ 380 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 900 bbls
Dewatering method used Evaporation and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
Title: Operations Regulatory Manager Date: 10-17-06

Subscribed and sworn to before me this 17 day of October

19 2006
Notary Public: Elaine Winick
Date Commission Expires: 5/5/2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
OCT 19 2006
KCC WICHITA