## KANSAS CORPORATION COMMISSION RIGINAL

Form ACO-1 September 1999 m Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33392	API No. 15 - 025-20982-00-01
Name: Keith F. Walker Oil & Gas Co., L.L.C.	County: Clark
Address: P.O. Box 1725	SW - SW - NE - Sec. 22 Twp. 34 S. R. 23 ☐ East  West
City/State/Zip: Ardmore, OK 73402	2335' feet from S / N circle one) Line of Section
Purchaser: Duke Energy Services	2429' feet from (E) W (circle one) Line of Section
Operator Contact Person: Alan L. Stacy	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) _701-0676	(circle one) NE SE NW SW
Contractor: Name: Big "A" Drilling	Lease Name: Dunne Well #: 1-22R
License: 31572	Field Name: Little Creek
Wellsite Geologist: Mike Rice	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 1864' Kelly Bushing: 1874'
New Well Re-Entry Workover	Total Depth: 5660' Plug Back Total Depth: 5619'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 800 Feet
✓ Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No  If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Quintana Pet	
Well Name: Dunne Ranch #1-22A	feet depth tow/sx cmt.  ALTIWHM (0-17-0%
Original Comp. Date: 0 Original Total Depth: 5620'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3200 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation bbls
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/14/04 9/18/04 10/6/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to reguli	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ser or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	5 Sale Statements
Signature: Alm Stan	KCC Office Use ONLY
Title: CEO Date: 08/02/2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of AURI 35+	If Denied, Yes Date: 8-7-06
Man Man Sold III allo allo allo allo allo allo allo	Wireline Log Received
S COUNTY THE STATE OF THE STATE	Geologist Report Received
Mario Piping William YY. // Will	0.7 2006
Date Commission Expires: 08 \ 29 \ 2009	AUG UT 2000
Manual Ma	KC:C AMPLINI.

## Side Two

\* \* 4

Operator Name: Keit	h F. Walker Oil 8	Gas Co	., L.L.C.	Lease	Name: _	Dunne		_ Well #:1-22	!R	
Sec. 22 Twp. 34				County	Clark					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	and shuts if gas to	in pressures, v surface test, a	whether sh long with fi	ut-in pre	ssure reached	static level, hydro	static pressure	es, bottom hole	
Drill Stem Tests Taken Yes (Attach Additional Sheets)			es 🗸 No 📝 Lo			og Formation (Top), Depth and Datum			Sample	
Samples Sent to Geological Survey Cores Taken		☐ Yes <b>✓</b> No ☐ Yes <b>✓</b> No			Nam Chas			Top 2295'	Datum	
					Heek			4245'		
Electric Log Run (Submit Copy)		Ye	es 🗸 No		Lans	ing		4440'		
List All E. Logs Run:					Swo			4930' 5180'		
Ü					Marma					
					Mori			5465' 5475'		
					Che	ster		0470		
		Repor	CASING t all strings set-c		Ne	w Used	tion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Water & Salt Isolation		8-5/8"		24#		800'	Johnson			
Long String	7-7/8"	4-1/2"		11.6#		5660'	Premium	275sx		
						والمراجعة				
<del></del>			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORI	)			
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record				
	Specify Footage of Each Interval Perforated					(Amount and Kind of Material Used) Depth				
4				Pump 1398 Bbls. Treated water & Acid w/20-40 sand 5479-90						
								r	ECEIVED	
								K	ECEIVED JUG 0 7 2006 CC WICHITA	
								مِ	NO VICTORIA	
TUBING RECORD	Size 3/8"	Set At 5450'		Packer A	\t	Liner Run	Yes _✓ N	K	CCMICHILI	
Date of First, Resumere			Producing Met	none hod				-		
07/25/2006		:		[	Flowin	g 🔲 Pump	ing 🔲 Gas L	ift 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 43	Mcf	Wate 0	er E	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIC		L.		Production Inte	rval			
☐ Vented ☐ Sold (If vented, Su	Used on Lease		Open Hole Other (Spec	✓ Perf	t	Dually Comp.	Commingled			