

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392 Name: Keith F. Walker Oil & Gas Co., L.L.C. Address: P.O. Box 1725 City/State/Zip: Ardmore, OK 73402 Purchaser: Duke Energy Services Operator Contact Person: Alan L. Stacy Phone: (405) 701-0676 Contractor: Name: Big "A" Drilling License: 31572 Wellsite Geologist: Mike Rice

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Quintana Pet Well Name: Dunne Ranch #1-22A

Original Comp. Date: 0 Original Total Depth: 5620' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

9/14/04 Spud Date or Recompletion Date 9/18/04 Date Reached TD 10/6/04 Completion Date or Recompletion Date

API No. 15 - 025-20982-00-01 County: Clark SW - SW - NE - Sec. 22 Twp. 34 S. R. 23 East West 2335' feet from S N Line of Section 2429' feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Dunne Well #: 1-22R Field Name: Little Creek

Producing Formation: Chester Elevation: Ground: 1864' Kelly Bushing: 1874' Total Depth: 5660' Plug Back Total Depth: 5619' Amount of Surface Pipe Set and Cemented at 800 Feet Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt. ALTIWHM 10-17-06

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 3200 ppm Fluid volume bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy Title: CEO Date: 08/02/2006

Subscribed and sworn to before me this 2 day of August Sherin M. Miller Date Commission Expires: 08/29/2009



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: 8-7-06 Wireline Log Received Geologist Report Received UIC Distribution RECEIVED AUG 07 2006 KCC WICHITA

